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KCC WICHITA

For KCC Use: 8-17-05  
Effective Date: 4  
District #

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002

NOTICE OF INTENT TO DRILL

Form must be Typed  
Form must be Signed  
Blanks must be Filled

Must be approved by KCC five (5) days prior to commencing work

Expected Spud Date 9 15 2005  
day year

Spot NE SW SE NW Sec. 28 Twp. 11 S. R. 33  
1500' feet from N / S Line of Section  
1800' feet from E / W Line of Section

OPERATOR: License# 33306  
Name: BLAKE EXPLORATION L.L.C.  
Address: BOX 150  
City/State/Zip: BOGUE KANSAS 67625  
Contact Person: MIKE DAVIGNON  
Phone: 785-421-2921

Is SECTION Regular Irregular?  
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 30606  
Name: MURFIN DRLG. COMP. INC.

County: LOGAN  
Lease Name: CHANCE FARMS Well #: 1  
Field Name: Hubert

Well Drilled For: Oil [x] Gas [ ] OWWO [ ] Seismic [ ] Other [ ]  
Well Class: Infield [x] Pool Ext. [ ] Wildcat [ ] Other [ ]  
Type Equipment: Mud Rotary [x] Air Rotary [ ] Cable [ ]

Is this a Prorated / Spaced Field? Yes [ ] No [x]  
Target Formation(s): MISS  
Nearest Lease or unit boundary: 840'

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Original Completion Date: Original Total Depth:

Ground Surface Elevation: 3120 EST feet MSL  
Water well within one-quarter mile: Yes [x] No [ ]  
Public water supply well within one mile: Yes [ ] No [x]  
Depth to bottom of fresh water: 200  
Depth to bottom of usable water: 1650

Directional, Deviated or Horizontal wellbore? Yes [ ] No [x]  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:

Surface Pipe by Alternate: 1 [ ] 2 [x]  
Length of Surface Pipe Planned to be set: 250?  
Length of Conductor Pipe required: NONE  
Projected Total Depth: 4800'

Formation at Total Depth: MISSISSIPPIAN  
Water Source for Drilling Operations:  
Well [ ] Farm Pond [ ] Other [x]

DWR Permit #:  
(Note: Apply for Permit with DWR [ ])  
Will Cores be taken? Yes [ ] No [x]  
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:  
1. Notify the appropriate district office prior to spudding of well;  
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/10/05 Signature of Operator or Agent: [Signature] Title: V.P.

For KCC Use ONLY  
API # 15 - 109-20753-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 250 feet per Alt. # 2  
Approved by: RJP 8.12.05  
This authorization expires: 2.12.06  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
[ ] Well Not Drilled - Permit Expired  
Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

28 / 1 / 33w

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
Operator: BLKAE EXPLORATION L.L.C.  
Lease: CHANCE FARMS  
Well Number: 1  
Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: SW - NE - NW

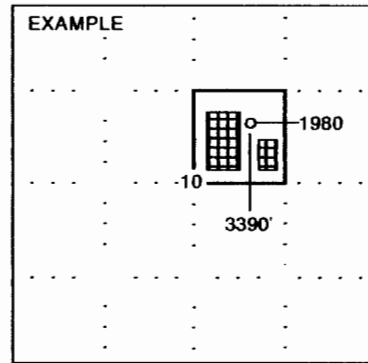
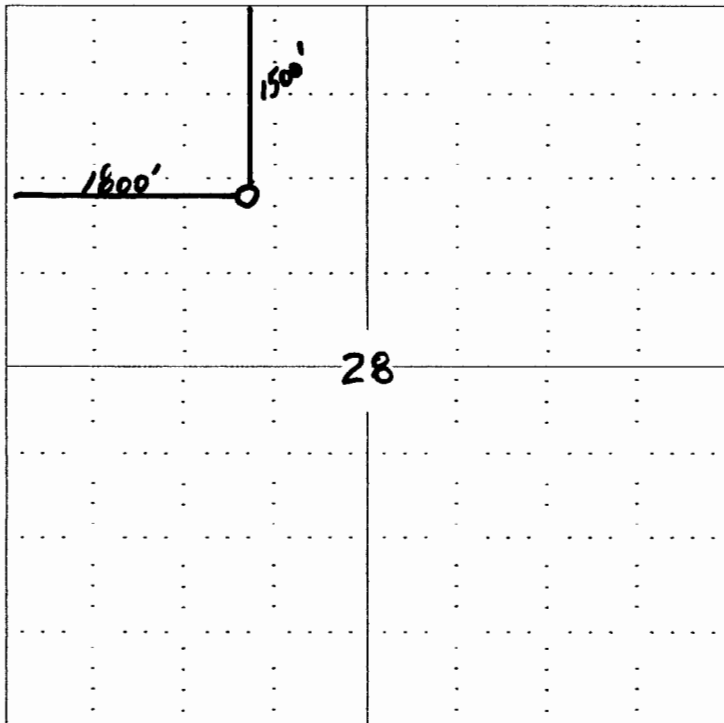
Location of Well: County: LOGAN  
1500' feet from  N /  S Line of Section  
1800' feet from  E /  W Line of Section  
Sec. 28 Twp. 11 S. R. 33  East  West

Is Section:  Regular or  Irregular

If Section Is Irregular, locate well from nearest corner boundary.  
Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).