For KCC Use:	8-9-05
Effective Date:	8-1-03
District #	
CCA2 Vec	▼ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 Form must be Typed Form must be Signed All blanks must be Filled

Mark Sec. 32 Twp. 15 S. R. 21 West	xpected Spud Date	Spot	X East
Depart Directional Depart Depart Directional Depart Depart Directional De	month day year	5(182 S2 NW Sec 32 Twp 15 S.R.	21
T.D. R. CONSTRUCTION Tinc.	PERATOR: License# 32218	2700 feet from N/XXS L	ine of Section
Idea	T.D.R. Construction, Inc.	19601eet from XX E / W L	ine of Section
County Franklin F	ddress: 1207 N. 1st St. East	Is SECTION X Regular Irregular?	
Second Common Second Commo	City/State/Zip: Louisburg, Kansas 66053	(Note: Locate well on the Section Plat on reverse	side)
Field Mane:Bacla_Rancoul	Contact Person: Lance Town	Franklin	
Field Mane:Bacla_Rancoul	Phone: (913) 837-2708 or 710-5400	Lease Name: Coons We	eli #: W-19
Second Composition Second	61/2		
Well Drilled For: Well Class: Type Equipment: Signature	JOHN THOUSER		Yes X No
Ground Surface Elevation: Selevation S			
Gas Storage Pool Ext.	Well Drilled For: Well Class: Type Equipment:	· · · · · · · · · · · · · · · · · · ·	
Gas Storage Pool Ext. Mair Rotary Pool Ext. Mole Planned to be set. 20 Length of Surface Pipe Planned to be set. 20		Ground Surface Elevation:	
Cowword Disposal Wildcat Cable Seismic; of Holes Other Other Depth to bottom of fresh water. 100 + Depth to bottom of usable water. 200 + Depth to Depth		Water well within one-quarter mile:	
Seismic; # of Holes Other Other Other Depth to bottom of usable water 200. + Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to Piperade Pipe Planned to Piperade Pip			
Depth to bottom of usable water: 200 Surface Pipe Planned to be set: 20 Surface Pipe Planned to be set: 20 Length of Conductor Pipe required None		4	
NOWWO: old well information as follows: Operator:		Depth to bottom of usable water200	
Operator: Well Name: Original Completion Date: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: (Note: Apply for Permit with DWR []) Water Source for Drilling Operations: Notify Interest Operations: Water Source for Drilling Operations: Water Source fo			
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Squirrel Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source of Drilling Operation Op	If OWWO: old well information as follows:	cerigin of ourface ripe riamies to be set.	
Original Completion Date: Original Total Depth: Formation at Total Depth: Squirrel Water Source for Drilling Operations: Water Source Alexand Other X Will Cores be taken? If yes, proposed zone: ### ### ### ### ### ### ### ### ### #	Operator:	7.01	
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other X	weii Name:		
Well Farm Pond Other X	Original Completion Date:Original Total Depth:	,	
DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #:	Directional Deviated or Horizontal wellbore?	• .	
Note: Apply for Permit with DWR Yes XN			
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set to rinculating formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8-2-05 Signature of Operator or Agent: Minimum surface pipe required	·		
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

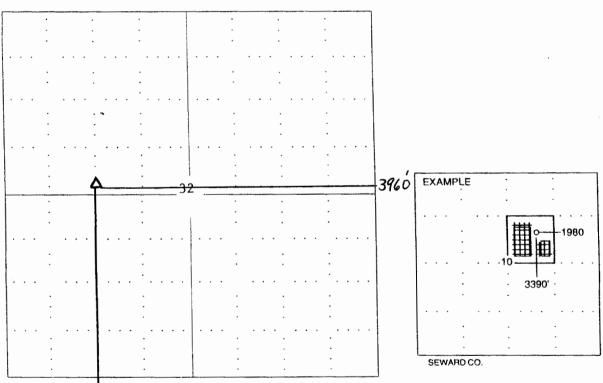
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:
Operator:	feet from N / S Line of Section
Lease:	feet from N / S Line of Section feet from E / W Line of Section
Well Number:	Sec Twp S. R East West
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

2700

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shutin of the well or both.