For KCC Use:	8.13-05
Effective Date: _	
District #	
SGA? Yes	□Ko

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

OPERATOR: License# 09267 Name: JRC 0il Company, Inc. Address: 25558 NE Vermont Road Section Section	Expected Spud Date	August 10	2005 year	Spot SW_SWSENWSec4_Twp21S_S.	X East
Agrees JRC 011 Company, Inc.		00067	/ ·	3210 Sec IWp S.	
Actives. 25558 NE Vermont Road Garnett, Kansa 66032-9622 Contact Person. Mike Colvin. 785-448-5833 Prone: 785-448-5833 Name	OPERATOR: License#				Line of Section
CollyState/2 p: Garnett, Kansas 66032–9622	Name:			In SECTION Page 1 A Section X Installer	/ Line of Section
Contact Person: Mike Colvin 785-448-5833 Common Daniel Well Fill Well Fil	Address:			is SECTIONRegular irregular?	
Lease Name: Danie Well F DI-3	City/State/Zip:		66032-9622		rse side)
Second Surface Seco	Contact Person:			County: Anderson	DT 0
Second Surface Seco	Phone:	/85-448-5833		Lease Name: Daniel	Well #: DI-3
Selamic Weil Drilled For Weil Class: Type Equipment: Type Equipment: Gherokee Nearest Lease or unit boundary: 330.1 Nearest Neares		33030		Field Name: Bush City Shoestring	
Well Drilled For: Well Class: Type Equipment: Sease or ant boundary: 330'					Yes X No
Well Drilled For: Oka Enh Rec Mud Ratery Mud Ratery Water well within one-quarter mile:	Name:	Kimzey Dilling			,
Ground Surface Elevation: 10.20 rest Mix rest Mix	Well Drilled For	Well Class: Typ	e Fauinment:	real control and boardary.	
Water well within one-quarter mile: Gas			•	Ground Surface Elevation: 1020	feet MSL
Seismic; of Holes Other			· ·	Water well within one-quarter mile:	
Depth to bottom of fresh water: 30' Depth to bottom of leashle water: 125' Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 20' Length of Surface Pipe Planned to be set: 790' Portation at Total Depth: 790' Formation at Total Depth: 790' Formation at Total Depth: 790' Portational, Deviated or Horizontal wellbore? Yes X No Projected Total Depth: 790' Formation at Total Depth: 790' Portational, Deviated or Horizontal wellbore? Yes X No Projected Total Depth: 790' Portational De			· ·	Public water supply well within one mile:	Yes X No
Other			Cable	Depth to bottom of fresh water:	
Surface Pipe by Alternate:		Holes Other		Depth to bottom of usable water: 125	·
Length of Surface Pipe Planned to be set: 201 Cherator:	Other			Surface Pipe by Alternate: 1 X 2	
Length of Conductor Pipe required: None	If OWWO: old well informs	ation as follows:		20	<u>)' </u>
Original Completion Date:Original Total Depth:	_			Length of Conductor Pipe required: None	<u>.</u>
Driginal Completion Date:Original Total Depth:				Projected Total Depth: 790) '
Water Source for Drilling Operations: Water Source for Parmit with DWA DWA DWA DWA Source Source on So					
Well Farm Pond Other X DWR Permit #: DWR DWR Permit #: DWR Permit	Original Completion Da	ateOfiginal to	iai Depin		
DWR Permit #: DWR Permit with DWR DWR	Directional, Deviated or Ho	orizontal wellbore?	Yes X No		ζ
Bottom Hole Location: KCC DKT #: Will Cores be taken? Yes No Note: Affached Wic Leffer Yes Yes Yes Yes	If Yes, true vertical depth:_				
Network Afficial Michael Micha				· · · · · · · · · · · · · · · · · · ·	,
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 0 5 2005 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling nig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any able water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my kpowledge and belief. Por KCC Use ONLY API # 15 - OO3 - 24 2 7 7 · OO · OO Conductor pipe required NONE feet Minimum surface pipe required NONE feet Minimum surf	KCC DKT #:				·
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe and placement is necessary prior to plugging; through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district diffice prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: August 2, 2005 signature of Operator or Agent:	DEE Attached	llic Letter-			
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Date: August 2, 2005 Signature of Operator or Agent: Mulul S. Color Title: Vice President	 The minimum amouthrough all unconso If the well is dry ho The appropriate dis If an ALTERNATE I Or pursuant to App 	unt of surface pipe as speci plidated materials plus a mir ple, an agreement between t strict office will be notified be II COMPLETION, production pendix "B" - Eastem Kansas	fied below shall be something be something of 20 feet into the operator and the efore well is either plunging pipe shall be cement surface casing order	set by circulating cement to the top; in all cases surface plathe underlying formation. district office on plug length and placement is necessary pugged or production casing is cemented in; inted from below any usable water to surface within 120 dater #133,891-C, which applies to the KCC District 3 area, all	orior to plugging; nys of spud date. Iternate II cementing
For KCC Use CNLY API # 15	I hereby certify that the s	tatements made herein are	true and to the best	of my knowledge and belief.	
For KCC Use CNLY API # 15			201	Ray V & Cilia	
For KCC Use ONLY API # 15 - OO3 - 24 297.00.00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. 7 (2) Approved by 25 8 8.05 This authorization expires: 2.8.06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Sile Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: N	Date: August 2, 20	005 Signature of Operator of	or Agent: /////	Title: Vice Pr	esident
API # 15				Remember to:	
Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. 2 Approved by 25 08.8.05 This authorization expires: 2.8.06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:				- File Drill Pit Application (form CDP-1) with Intent to Dril	1;
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Well Not Drilled - Permit Expired Not Drilled - Permit Expired Signature of Operator or Agent: Not Drilled - Permit Expired Not Dri	1		ths of effective date.)	check the box below and return to the address below.	
Spod date Agent Signature or Operator or Agent.		-	•	Well Not Drilled - Permit Expired	1 0 -
Date:	Spud date:	Agent:			
				Date:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

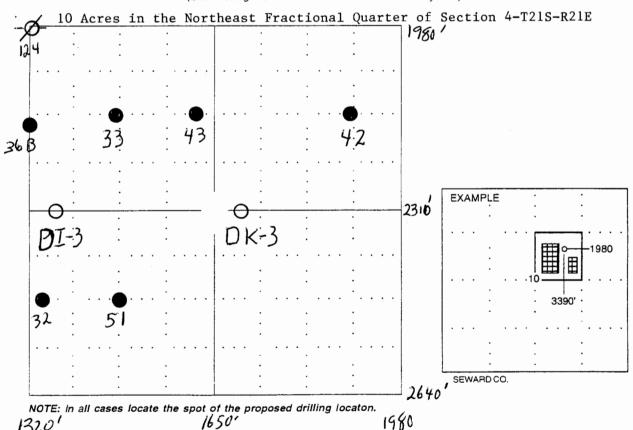
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Anderson	
Operator: JRC Oil Company, Inc.	feet from XN / S Line of Section	
Lease: Daniel	1400 feet from E / X W Line of Section	
Well Number: DI-3	Sec. 4 Twp. 20 S. R. 21 X East West	
Field: Bush City Shoestring		
Number of Acres attributable to well: 2.5 QTR / QTR / QTR of acreage: SW SW - SE - NW	Is Section: Regular or X Irregular If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE X NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shutin of the well or both.