For KCC Use:	0 -0
Effective Date:_	8-28-05
District #	
SGA2 Type	No.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (	(5) days prior to commencing well	illeu
Expected Spud Date September 20, 2005  month day year AD. 56		East
	1321feet from (S) / N (circle one) Line of Section	
OPERATOR: License# 5208  Name: ExxonMobil Oil Corporation	1321feet from E / ₩ (circle one) Line of Sec	
Address: P.O. Box 4358	Is SECTIONRegular Irregular?	,11011
Address: Houston		
City/State/Zip: Houston	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Mark Bolton Phone: 281-654-1946	County: Stevens Haskell	
Phone:	Lease Name: Emma Hopkins Well #: 3	
CONTRACTOR: License# 33545	Field Name: Panoma	/
Name: Pioneer Drilling, Inc.	Is this a Prorated / Spaced Field?  Target Formation(s): Council Grove	<del>' N</del> 0
Well Drilled For: Well Class: / Type Equipment: /	Nearest Lease or unit boundary: 1320'	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 2926 feet	MSL /
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes   ✓	No <b>/</b> _
OWO Disposal Wildcat Cable	Public water supply well within one mile:	∕No
Seismic:# of Holes Other	Depth to bottom of fresh water: 540	
Other	Depth to bottom of usable water: 320 360	
Other	Surface Pipe by Alternate: X 12	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 580'	
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: ± 3005	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Council Grove	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?  Yes ✓ No  If Yes, true vertical death:  RECEIVED	Well Farm Pond Other hauled	
VANCAS CORROBATION CONTRICTOR	DWR Permit #:	
Doctor Flore Levelson	(Note: Apply for Permit with DWR )	_/
AUG 2 2 2005	Will Cores be taken? Yes   ✓	∕ No
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	If Yes, proposed zone:	
CONSERVATION DIVISION AFFI	DAVIT	
The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:	ugging of this well will comply with K.S.A. 55-101, et. seq.	
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the appropriate district office will be an appropriate district office will be notified before well is either plug</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cement date. <i>In all cases, NOTIFY district office</i> prior to any cementing.</li> </ol>	t by circulating cement to the top; in all cases surface pipe shall be set be underlying formation. istrict office on plug length and placement is necessary prior to plugginged or production casing is cemented in;	
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
Date: 08/18/05 Signature of Operator or Agent:	Title: Sr. Regulatory Specialist	
For KCC Use ONLY	Remember to:	1
API # 15 - 08/-2/6//	<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> </ul>	W
Conductor pipe required NONE feet	- File Completion Form ACO-1 within 120 days of spud date;	4
Minimum surface pipe required 580 feet per Alt. 1	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or</li> </ul>	1
Approved by: DPW 8-23-05	re-entry;	
	<ul> <li>Submit plugging report (CP-4) after plugging is completed;</li> </ul>	3
This authorization expires: 2-23-04	- Obtain written approval before disposing or injecting salt water.	0
(This authorization void if drilling not started within 6 months of effective date.)		1
Spud date:Agent:		33
		E