For KCC Use: 8-13-05 Effective Date: District #__ SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

AUG 0 8 2005

Form C-1 December 2002 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing (C WICHITA blanks must be Filled

month day year	SW NW SW Sec. 8 Twp. 16 S. R. 21 West
,	Sec wp S. H west
DPERATOR: License# 6142	17/5 Life of Section
Jame: Town Oil Company, Inc.	Teet from KAC / W Line of Section
Address: 16205 W. 287th St.	Is SECTION XX_RegularIrregular?
City/State/Zip: Paola, Kansas 66071	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Lester Town	County: Franklin
Phone: 913-294-2125	Lease Name: Eversmeyer Well #: 10-A
Company Tools	Field Name: Paola-Rantoul
CONTRACTOR: License# Company Too1s	Is this a Prorated / Spaced Field?
Name:	Target Information(s): Bartlesville
Well Dellad For Well Class Type Favingment	Nearest Lease or unit boundary: 535
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSL
X Oil ☐ Enh Rec X Infield ☐ Mud Rotary ✓	Water well within one-quarter mile:
Gas Storage Pool Ext. X Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic;# of Holes Other	200
Other	Dopin to bottom of double water.
	Surface Pipe by Alternate: 1 XX 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 700
Original Completion Date:Original Total Depth:	Formation at Total Depth: <u>Bartlesville</u>
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
•	If Yes, proposed zone:
	IDAVIT
AFF	IDAVIT
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

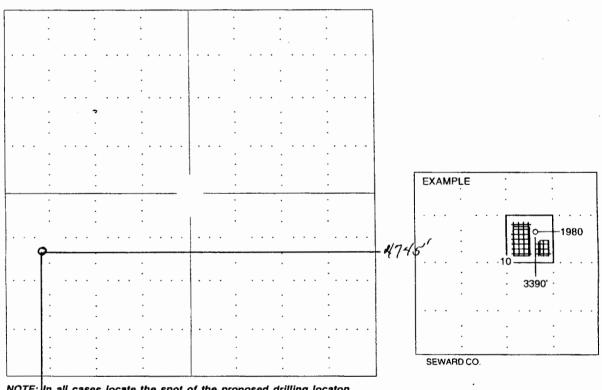
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

	· ·
API No. 15	Location of Well: County:
Lease:	feet from N / S Line of Section feet from E / W Line of Section
Well Number:	Sec Twp S. R East Wes
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).