### For KCC Use: Effective Date: \_ District #\_ SGA? Yes X No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Conductor pipe required 100 feet feet  Minimum surface pipe required 20 feet per Alt, 12 Approved by: 100 8-23-05  Approved by: 100 8-23-05  If this permit has expired (See: authorized expiration date) please	Must be approved by KCC five	(5) days prior to commencing well	
OPERATOR: Licenses 3728  OPERATOR: Licenses 3728  Name: Roger Kert das FJ Enterprises  National Prison (Roger Kert das FJ Enterprises)  Name: Roger Kert das FJ Enterprises  National Prison (Roger Kert das FJ Enterprises)  Name: Roger Kert das FJ Enterprises  Nome: Roger	Expected Soud Date August 28, 2005	Snot 20'N-NE-SE	Fast
OPERATOR: Licenses 2788  Name: Regier Kerti das PL Enterprises Address: 1203 East 4th Avenue City/State/Zip_ Garnett, KS 66032  Contract Person. Rogot Kert Phone, CR59 448-9683 or (786) 448-7725  CONTRACTOR: Licenses 30303  Name: Marvin Kimzey dos Kimzey drolling  Well priled For: Weil Class: Type Equipment:   OWD	month day year	-S2N2 NE SE Sec 23 Two 22 S.B. 21	ł
Marken   1007   Enterprises	3728		
Address: 1203 East 4th Avenue   Is SECTION	Nome: Roger Kent dba RJ Enterprises		
CityState/Jp. Garnett, KS 66032  (Note: Locate well on the Section Plat on reverse side)  Contract Preson, Poger Kent Phone; (785) 448-7725  CONTRACTOR: Lucensea 33030  Name.  Maryin Kimzey dba Kimzey Drilling  Well Polled For: Well Class: Type Equipment:    Oal	Address: 1203 East 4th Avenue	Is SECTION RegularIrregular?	
Contract Person. 1998 refer to Person. 1998	City/State/Zin: Garnett, KS 66032	(Note: Locate well on the Section Plat on reverse side)	
Phone: (765) 448-9863 or (785) 448-9725   Lease Name	Contact Person: Roger Kent	County: Linn	
Is his a Prorated / Spaced Field?   Target Formation(s): Mississippian	Phone: (785) 448-6963 or (785) 448-7725	Lease Name: Ewing-D Well #: RJ-1	
Name:   Metry   Drilled For   Weil Criss:   Type Equipment:   Type Equipment:   Ali Polary   Mad Rolary   M	33030		
Well Drilled For:   Well Class:   Type Equipment:   Weard Class:   Type Equipment:   Weard Class:   Weard Cla	CONTRACTOR: License# 555555  Marvin Kimzey dha Kimzey Drilling	Is this a Prorated / Spaced Field?	√No
Seismic   Find Rec   Mud Rolary   Mud Rolary   Mud Rolary   Water well within one quarter mile:   Ves   No   Deposal   Wildcat   Seismic   # of Holes   Other   Wildcat   Cable   Depth to bottom of tresh water: 100   Depth to bottom of usable water 200   Surface Pipe by Affermate:   1   Ves   No   Depth to bottom of usable water 200   Surface Pipe by Affermate:   1   Ves   No   Depth to bottom of usable water 200   Surface Pipe by Affermate:   1   Ves   No   Depth to bottom of usable water 200   Surface Pipe by Affermate:   1   Ves   No   Depth to bottom of usable water 200   Surface Pipe by Affermate:   1   Ves   No   Depth to bottom of usable water 200   Surface Pipe by Affermate:   1   Ves   No   Depth to bottom of usable water 200   Surface Pipe Planned to be set: 200   Length of Conductor Ppe required. Portion   Depth to Depth to Depth Midsissippian   Depth to Depth to Depth to Depth Midsissippian   Depth to Depth Midsissippian   Depth Midsissippia	Name: Harvin Kinzoy and Kinzoy Stilling	Target Formation(s): Mississippian	
Gas   Storage   Pool Ext.   Air Rotary   Air Rotary   Pool Ext.   Air Rotary   Air Rotary   Pool Ext.   Air Rotary   Pool Ext.   Air Rotary   Air Rotary   Pool Ext.   Air Rotary   Air R	Well Drilled For: Well Class: / Type Equipment: /		
Gas   Storage   Pool Ext.   Air Rotary   Gable   Gable   Wildcatz   Wildcat	✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary		
Depth to bottom of fresh water. 100   Depth to bottom of usable water. 200   Depth to bottom of tresh water. 200   Depth to bottom of usable wa	Gas Storage Pool Ext. Air Rotary		= -
Depth to bottom of usable water. 200   Surface Pipe by Alternate:   1   2   2   2   2   2   2   2   2   2	OWWO Disposal Wildcat Cable	, , , , , , , , , , , , , , , , , , , ,	4 140
Surface Pipe by Alternate:	Seismic; # of Holes Other		
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original	Other		
Length of Conductor Pipe required: Indite	If OWNO: and wall information as follows:	Length of Surface Pipe Planned to be set: 20'	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Wall Source for Drilling Operations: Wall Farm Pond Other Water Source for Drilling Operations: Wall Farm Pond Other  Wall Farm Pond Other  Wall Ores be taken? If Yes, proposed zone:  CONSERVATION DIVISION  The undersigned hereby affirms thytopypripting, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to rife best of my knowledge and belief.  For KCC Use ONLY Approved by: Drus 8-23-05 This authorization expires: 2-23-05 This authorization expires: 2-23-05 This authorization expires: 2-23-05 This authorization void if drilling not started within 6 months of effective date.  Sig		Length of Conductor Pipe required: none	
Original Completion Date: Original Total Depth: Formation at Total Depth: Mississipplan  Formation at Total Depth: Meter Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other Well Farm Pond Other Well Farm Pond Other (Note: Apply for Permit with DWR )  Will Cores be taken?   Well Farm Pond	•	Projected Total Depth: 1,000'	
If Yes, true vertical depth: RECEIVED   DWR Permit #:   DWR		Formation at Total Depth: Mississippian /	
DVR Permit #:     DVR Permit #:	5 5	Water Source for Drilling Operations:	
Note: Apply for Permit with DWR   Note: Apply for Permit with DWR   Note: Apply for Permit with DWR   Yes   Note: Apply for Permit with DWR   Note: Apply for Permit Explication expires: Apply for Permit Explicati	<del>_</del> _		
Will Cores be taken? If Yes, proposed zone:  CONSERVATION DIVISION  AFFIDAVIT  The undersigned hereby affirms through completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production expires or production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  For KCC Use ONLY  API # 15 - O7 - 2.3 8 2 9 - 00 - 00  For KCC Use ONLY  API # 15 - O7 - 2.3 8 2 9 - 00 - 00  Minimum surface pipe required 100 feet per Alt, x 2  Approved by: D 1 0 8 - 2.3 0.5  This authorization expires: 2 - 2.3 0.5  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Well Not Drilled - Permit Expired  Signature of Operator or Agent: Well Not Drilled - Permit Expired  Signature of Operator or Agent: Well Not Drilled - Permit Expired  Signature of Operator or Agent: Well Not Drilled - Permit Expired  Signature of Operator or Agent: Conductor Pagent CP-4 Agent Expired  Signature of Operator or Agent: Conductor Pagent CP-4 Agent Expired  Signature of Operator or Agent: Conductor Pagent CP-4 Agent Expired  Signature of Operator or Agent: Conductor Pagent CP-4 Agent Expired  Signature of Operator or Agent: Conductor Pagent CP-4 Agent Expired  Signature of Operator or Agent: Cond			
AUG 2 3 2005  If Yes, proposed zone:  CONSERVATION DIVISION  The undersigned hereby affirms thyridery riving, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: August 23, 2005  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - /O7 - 2.3 8 2 9 - ∞ - ∞  This authorization expires:  2 - 2.3 - ∞  This authorization expires:  2 - 2.3 - ∞  This authorization void if drilling not started within 6 months of effective date.)  Spud date:  Agent:  AFIII			<b>7</b> 1
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: August 23, 2005  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - / O 7 - 2 3 8 2 9 - 00 - 00  Conductor pipe required  Minimum surface pipe required  Approved by: Dru 8-23-05  This authorization expires: 2-23-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:  Agent:  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	The undersigned hereby affirms the characteristics, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set.  4. If the well is dry hole, an agreement between the operator and the complete states of the set of the	ch drilling rig;  st by circulating cement to the top; in all cases surface pipe <b>shall be se</b> the underlying formation.  district office on plug length and placement is necessary <b>prior to plugg</b> , aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date.	<i>ing;</i> te.
For KCC Use ONLY  API # 15 - / O 7 - 2 3 8 2 9 - 00 - 00  Conductor pipe required			
For KCC Use ONLY  API # 15 - /07 - 23829 - 00 - 00  Conductor pipe required	I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.	
For KCC Use ONLY  API # 15 - /07-23829-00-00  Conductor pipe required	Date: August 23, 2005 Signature of Operator or Agent:	na Thanda Title: Agent	
API # 15 - /07 - 23829 - 00 - 00  Conductor pipe required		Remember to:	
Conductor pipe required PONE feet  Minimum surface pipe required 20 feet per Alt., 22  Approved by: Drw 8-23-05  This authorization expires: 2-23-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: South of the started within 6 months of effective date.)  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:		- File Completion Form ACO-1 within 120 days of spud date;	٧
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Spud date: Agent: Signature of Operator or Agent: \	•		6
	( was a state of the state	Well Not Drilled - Permit Expired	1
Date:	Spud date:Agent:	-	-   1/2
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202			-   5

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

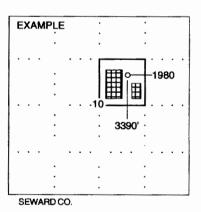
API No. 15	Location of Well: County: Linn
Operator: Roger Kent dba RJ Enterprises	2,000 feet from N / V S Line of Section
Lease: Ewing-D	2,000 feet from N / ✓ S Line of Section 660 feet from ✓ E / W Line of Section
Well Number: RJ-1	Sec. 23 Twp. 22 S. R. 21 ✓ East Wes
Field: Blue Mound	,
Number of Acres attributable to well:	Is Section:    Regular or Irregular
QTR / QTR / QTR of acreage:S2N2NE SE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).