For KCC Use:	8-28-05
Effective Date:	B - 20-05
District #	
SGA2 TVes	V No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
September 1998
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five	e (5) days prior to commencing well All blanks must be Filled
Expected Spud Date 9 1 2005	Spot Su- Nu-Su- Nu
month day year	N. Sw. N. Sec. 29 Twp. 23 S. R. 20 West
OPERATOR: License# 6168	
Name: Lester Scheuneman	5076 feet from (A) / W. (circle ass) Line of Section
Address: 27800 Pleasant Valley Rd.	is SECTION X RegularIrregular?
City/State/Zip: Wellsville. Ks. 66092	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Lester Scheuneman	cury. Allen
Phone: 785-883-4621	Le is * ame: Flewhardy Well #: 1
CONTRACTOR: License#Unknown	Field Name: Colony
Name: Will notify before drilling	is this a Prorated / Spaced Field?
	Target Formation(s): Rartlesville
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:
Oil Enh Rec Infleid Mud Rotary	Ground Surface Elevation: 1085 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes X No
OWWO Disposal X Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water:
Seismic;# of Holes Other	Depth to bottom of iresh water: N.A. 100
Other	Confede Pier to Attornate 4 X 2
If Clanal Co. and well before the an following	Length of Surface Pipe Planned to be set: 20
If OWWO: old well information as follows: Operator:	Length of Conductor Pipe required:none
Well Name:	Projected Total Depth: 750
Original Completion Date: Original Total Depth:	Formation at Total Depth: 750
_ \(\)	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical (tep"	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ☑ Yo
	If Yes, proposed zone:
AFF	IDAVIT
The underrigned hereby offerne that the drilling completies and eventual r	AUG 2 2 2005
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:	indiging of this wall was comply with N.S.A. 55-101, et. seq.
	KCC WICHITA
 Notify the appropriate district office prior to spudding of well; A copy of the economic notice of intent to drill shall be posted on ea 	ch driffine rig:
	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into t	
 If the well is dry ficie, an agreement between the operator and the c The appropriate district office will be notified before well is either plug 	district office on plug length and placement is necessary prior to plugging;
If an ALTERNATE II COMPLETION, production pipe shall be comen	
date. In all cases, NOTIFY district office prior to any cementing.	•
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
8-19-05	$\langle a \rangle \langle a \rangle = \langle a \rangle $
Date: Signature of Operator or Agent: O	a Whousoman Title: owner/operater
For KCC Use ONLY	Remember to:
API # 15 - 001-29279-00-00	- File Drill Plt Application (form CDP-1) with Intent to Drill:
175115	- File Completion Form ACO-1 within 120 days of spud date:
Conductor pripe required	- File acreage attribution plat according to field proration orders;
Minimum surface pipe required 25' feet per Alt. X (2)	 Notify appropriate district office 48 hours prior to workover or re-entry;
2 . 2 8-26	- Submit plugging report (CP-4) after plugging is completed;
THIS BULLIOTIZE EXP.	- Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling no: started within 6 months of effective date.)	
Spud date: Agent:	ω
	P

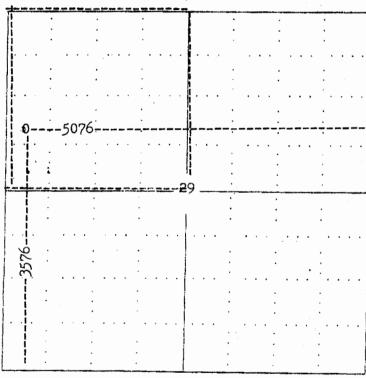
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

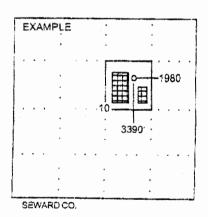
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:
Operator:	feet from S / N (circle one) Line of Section
Lease:	feet from E / W (circle one) Line of Section
Well Number:	SecTwpS. REast Wes
Field:	
Number of Acres attributable to well:	Is Section Regular or Irregular
QTR / QTR / QTR of acreage:	If Continuing Insert the Insert Appell hours in a second and a second
	If Section is irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton. Allen Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells: CG-8 for gas wells).