### **RECEIVED**

### AUG 3 0 2005

For KCC Use: Effective Date:	9-4.05	
District #	-	_
SGA2 TVes		

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1

CC WICHITA must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date September 15th 2005		ast
month day year	NW - NW - NW Sec. 22 Twp. 18 s. R. 9 X v	Vest
OPERATOR: License# 7079	4950 feet from N/VS Line of Section	
Name: Don Fox	4950 feet from E / W Line of Section	1
Address: P.O. Box 446	Is SECTIONRegularIrregular?	
City/State/Zip: Chase, Kansas 67524	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Don Fox	County; Rice	
Phone (Off) 620-583-5318 (Cell) 620-	Lease Name: Friedley Well #: 2	
70701	Fleid Name: Rickard	
CONTINUE CONTINUE	is this a Prorated / Spaced Field?	₹No
Name: C&G Drilling, Inc.	Target Formation(s): Arbuckle	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330 ft.	
V Oil ☐ Enh Rec ☑ Infield ☑ Mud Rotary	Ground Surface Elevation: 1720 EST feet	_
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	=
OWO Disposal Wildcat Cable	Public water supply well within one mile:  Depth to bottom of fresh water:  **Bottom of fresh water: 80 ft. 150 Yes X	No
Selsmic: # of Holes Other		
Other	Depth to bottom of usable water: 100 Ft. 260	<u>.</u>
	Surface Pipe by Alternate: X 1 2	80 MM
If OWWO: old well information as follows:		<u> </u>
Operator:	Langth of Conductor Pipe required: NONE	۱ بر
Well Name:	Projected Total Depth: 3300 ft.	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
	Well Farm Pond Other Creek	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR 🗍 )	
	(Note: Apply for Permit with DWR )  Will Cores be taken?	
Bottom Hole Location:	(Note: Apply for Permit with DWR 🗍 )	
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR )  Will Cores be taken?	No
Bottom Hole Location: KCG DKT #:	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes X  If Yes, proposed zone:	No
Bottom Hole Location:  KCC DKT #:  AFFI  The undersigned hereby affirms that the drilling, completion and eventual plants.	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes X  If Yes, proposed zone:	
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Side Two

## RECEIVED AUG 3 0 2005

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

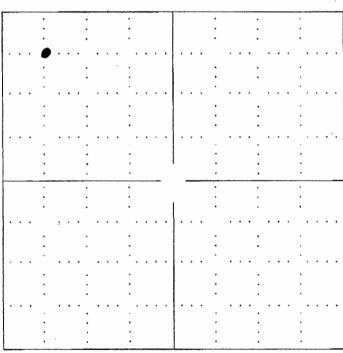
KCC WICHITA

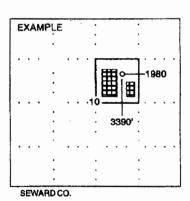
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unif for oil wells.

API No. 15	Location of Well: County: KICE
Operator: Don Fox	4950 feet from N/XS Line of Section
Lease: Friedley	
Well Number:2	Sec. 22 Twp. 18 S. R. 9 East X West
Field: Rickard	
Number of Acres attributable to well: 160	is Section: 🛛 Regular or 📗 Irregular
QTR / QTR / QTR of acreage; NW - NW - NW	if Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).