

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

| OPERATOR: License# 33428 Name: Fort Scott Methane Partners, LLC Address: 5513 Golf Course Drive City/State/Zip: Morrison, CO 80465 Contact Person: Larry Weis CONTRACTOR: License# 5831 Name: Mokat Drilling Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Wildcat Cable Cable Course Cherokee Coals Seismit: # of Holes Other Other Other Other Other Other Other Other Original Total Depth: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If yes, true vertical depth: Bottom Hole Location: KCC DKT #: Cherokee Coals Operator: Well Date Original Total Depth: Own Farm Pond Other Other Other Other Other Oil Well will information as follows: Operator: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Oil Well will cores be taken? Other Original Completion: Original Completion: Original Completion: Original Total Depth: Original Completion: Original Total Depth: O | Must be approved by KCC five | (5) days prior to commencing well All blanks must be F | llled |
|--|---|---|-------------------------|
| Section Sect | Expected Spud Date August 30, 2005 | | ast |
| Section Sect | / | 1000 | |
| Name. Ford Scott Methane Partners, LC Address. \$513 Golf Course Drive City/Statz/g. Mcmison, CO. 80465 Contract Person. Larry Weis Phone. 303-895-7178 CONTRACTOR: Licenses \$831 Name. Mokat Drilling Wall Drilled For: Well Class: Type Equipment: ON Beh Rec field Muld Relary Gas Storage Pool Ext Are Relary Glas Storage Pool Ext Are Relary Ground States Elevation: 880 Ground States Elevation: 880 Water well within one quarter mile. Yes No Water well wit | OPERATOR: License# 33428 ✓ | | |
| Cliv/Stank/Jg. Morrison, CO 80465 Contract Parson. EMTY Weis Phone: 303-895-7178 Contract Parson. EMTY Weis Phone: 303-895-7178 Weil Differ For: Weil Class: Type Equipment: Weil Total Pepper Pool Ext. | Name: Fort Scott Methane Partners, LLC | 1001 L / V Line of Section | J |
| County. BOURDON Permit 8: County. BOURDON Permit 8: County. BOURDON Permit 8: County. Bourbon Permit 9: Well prilied For: Well Diffied For: Well Class: OWD Disposal Wildcat Solizantic other o | Address: 5513 Golf Course Drive | Is SECTION Y Regular Irregular? | |
| Phone: 303-895-7178 CONTRACTOR: Loonset 5831 Name Mokat Drilling Well Drillod For: | | | |
| CONTRACTOR: License# 5831 Name: Mokal Drilling Well Class: Type Equipment: Is this a Provided Spaced Field? Target Formation(s): Cherokee Coals Name: Mokal Drilling Well Class: Type Equipment: Is the Spaced Infinited Would Rotary Well Cast Soliton Well Class: Type Equipment: Well Spaced Wildcat Cable Selective: a of Holes Wildcat Cable Coalse Selective: a of Holes Wildcat Cable Coalse Coalse Wildcat Cable Coalse Coals | Contact Person: Larry Weis | County: Bourbon | |
| Field Name: Wolk Drilling Search Prof. Search Prof. Search Prof. P | Phone: 303-895-7178 | Lease Name: Garrett Well #: 15-22 | |
| Name. MORAL UTILING Well Class: Type Equipment: Nearest Lease or unit boundary; 640' Seriest Nearest Lease or unit boundary; 640' Nearest Lease or unit with nearest lease or unit boundary; 640' Nearest Lease or unit boundary; 640' Nearest Lease or unit boundary; 640' Nea | 5831 √ | Field Name: Wildcat | |
| Well Drilled For Well Class: Type Equipment: Nearest Lease or unit boundary: 6400 September | CONTRACTOR: License# 5001 | Is this a Prorated / Spaced Field? |]No 1 |
| Feet Milks Find Rec Infrield Mud Rotary Air Rotary Water well within one-quarter mile: Yes No No No No No No No N | Name: INORAL Drilling | | |
| Ground Surface Elevation: 380 | Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary: 640' | |
| Water well within one-quarter mile: Yes No Yes No Own Obspeal Wildcat Cable Cable Cable Own Ow | | Ground Surface Elevation: 980 feet | MSL |
| Cable Cabl | | Water well within one-quarter mile: |]No / |
| Seismic: if of Holes Other O | | | No |
| Depth to bottom of usable water: SWITAGE PIDE by Naternate: | | Depth to bottom of fresh water: 100'+ | |
| Surface Pipe by Alternate: 1 1 2 2 2 2 2 2 2 3 3 3 | = | | |
| Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Water Source for Drilling Operations: Water Source for Drilling Operations on Drilling Operation on Operation on Operation on Operation on Operation on Operation on Opera | Odibi | Surface Pipe by Alternate: 1 2 | |
| Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well V Farm Pond Other DWR Permit #: Will Cores be taken? If Yes, proposed zone: Well Will Cores be taken? If Yes, proposed zone: Well Will Cores be taken? If Yes, proposed zone: Well Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: AFFIDANIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 MANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: A Loopy of the approvided individed pipe as specified below shall be set by circulating coment to the top; in all cases surposphile with the following minimum or 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary with the proposed proposed in the proposed proposed in the proposed | If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 20 minimum | |
| Original Completion Date: Original Total Depth: | Operator: | | |
| Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Presented for Drilling Operation of Suday Source for Presented for Drilling Operation for Presented for Drilling Operation for Drilling Operation for Presented for Drilling Operation for Presented for Drilling Operation for Drilling Operation for Presented for Drilling Operation for Drilling Operation for Presented for Drilling Operation for Presented for Drilling Operation for Presented for Drilling Operatio | Well Name: | | |
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| DWR Permit #: DWR Permit # | 50 6 4 5 50 4 4 5 5 4 4 5 5 4 5 5 5 6 5 6 5 6 5 6 5 | Water Source for Drilling Operations: | |
| Bottom Hole Location: | | Well ✓ Farm Pond Other | |
| Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 MANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approval notice of intent to drill shell be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surpresentation by through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary provide brugging; 5. The appropriate district office wile notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be pluggingd. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: B-22-05 Signature of Operator or Agent: Will the surface pipe required | | DWR Permit #: | |
| If Yes, proposed zone: AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 MARSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surpressing through through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary profit to brugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: For KCC Use ONLY API * 15 - OII - 23/38 - ∞ - ∞ Conductor pipe required | | | _ / |
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| 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surpospervation by set by through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Inhereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: B-22-05 Signature of Operator or Agent For KCC Use ONLY API # 15 - O(I - 23/38-00-00) Conductor pipe required NONE feet Minimum surface pipe required 10 feet plugging feet to: File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of s | The undersigned hereby affirms that the drilling, completion and eventual p | lugging of this well will comply with K.S.A. 55 168 169 16 CORDON | |
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| 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be cemented from the district office on plug length and placement is necessary prior to program; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to program; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 6-22-05 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 0//-23/38-00-00 Conductor pipe required | | ALIG 2 4 2005 | |
| Por KCC Use ONLY API # 15 - O// -23/38-00-00 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. X (2) Approved by: D/W 6-25-05 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Title: Agent File Completion Form ACO-1 with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date: | The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the set of the | the drilling rig; by circulating cement to the top; in all cases suriang circulating cement to the top; in all cases suriang circulating be set the underlying formation. WICHTA SIND SIND SIND SIND SIND SIND SIND SIND | N g; nting |
| For KCC Use ONLY API # 15 - O//-23/38-00-00 Conductor pipe required NONE feet Minimum surface pipe required feet per Alt. X 2 Approved by: Drw 6-25-05 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Pile Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within | | • | |
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| For KCC Use ONLY API # 15 - O// - 23/38 | Date: Orginature or Operator or Agent. | THO. | |
| API # 15 - O// - 23/38-∞-∞ Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. X (2) Approved by: Drul 6-25-05 This authorization expires: 2-25-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Dat | | Remember to: | |
| Conductor pipe required None feet Minimum surface pipe required feet per Alt. X 2 Approved by: Dru 6-25-05 This authorization expires: 2-25-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: | | | |
| Minimum surface pipe required | | | |
| Minimum surface pipe required | Conductor pipe required NONE feet | | V |
| Approved by: Drw 8-25-05 This authorization expires: 2-25-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Da | | | 1 |
| This authorization expires: 2-25-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date | | | |
| (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Spud date: Agent: Date: Check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: | 2 00 | - If this permit has expired (See: authorized expiration date) please | 10 |
| Spud date: Agent: Signature of Operator or Agent: Date: 2 | | | 1 - |
| Spud date: Agent: Signature of Operator or Agent: Date: 2 | This authorization void it drilling not started within 6 months of effective date.) | | 1 |
| Date: 2 | Spud date: Agent: | | |
| λ, | | | 2 |
| | Mail to: KCC - Conservation Division, 130 | S. Market - Room 2078, Wichita, Kansas 67202 | N |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - O// 23/38 COO Operator: Fort Scott Methane Partners, LLC Lease: Garrett Well Number: 15-22 Field: Wildcat Number of Acres attributable to well: QTR / QTR / QTR of acreage: SW - NW | Location of Well: County: Bourbon 1900 | | |
|--|---|--|--|
| PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) | | | |
| (Snow rootage to the neares | RECEIVED KANSAS CORPORATION COMMISSION | | |
| 1900 | AUG 2 4 2005 CONSERVATION DIVISION WICHITA, KS | | |
| 15 | EXAMPLE | | |
| | 3390 | | |

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.