

For KCC Use: 9.305  
Effective Date: 3  
District # \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

RECEIVED

AUG 25 2005

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
Blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well.

KCC WICHITA

Expected Spud Date September 5, 2005  
month day year

OPERATOR: License# 33074  
Name: Dart Cherokee Basin Operating Co. LLC  
Address: 211 W. Myrtle  
City/State/Zip: Independence KS 67301  
Contact Person: Tony Williams  
Phone: 620-331-7870

CONTRACTOR: License# Unknown. Will advise at spud and  
Name: on ACO-1 of licensed drilling contractor

|  |                                      |  |
|--|--------------------------------------|--|
| <b>Well Drilled For:</b>                           | <b>Well Class:</b>                   | <b>Type Equipment:</b>                         |
| <input type="checkbox"/> Oil                       | <input type="checkbox"/> Enh Rec     | <input type="checkbox"/> Infield               |
| <input checked="" type="checkbox"/> Gas            | <input type="checkbox"/> Storage     | <input checked="" type="checkbox"/> Pool Ext.  |
| <input type="checkbox"/> OWWO                      | <input type="checkbox"/> Disposal    | <input type="checkbox"/> Wildcat               |
| <input type="checkbox"/> Seismic; # of Holes _____ | <input type="checkbox"/> Other _____ | <input type="checkbox"/> Mud Rotary            |
| <input type="checkbox"/> Other _____               |                                      | <input checked="" type="checkbox"/> Air Rotary |
|  |                                      | <input type="checkbox"/> Cable                 |

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Spot NE NE NW SE Sec. 8 Twp. 30 S. R. 15E  East  West  
2030 FSL feet from  N /  S Line of Section  
1920 FEL feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Wilson  
Lease Name: Graff Well #: C3-8  
Field Name: Cherokee Basin Coal Gas Area

Is this a Prorated / Spaced Field?  Yes  No

Target Information(s): Mississippian

Nearest Lease or unit boundary: 600 feet

Ground Surface Elevation: 963 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100 +

Depth to bottom of usable water: 200 +

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: \_\_\_\_\_

Projected Total Depth: 1554 feet

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

Well  Farm Pond Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 24, 2005 Signature of Operator or Agent: Tony Williams Title: Sr Regulatory & Safety Compliance Specialist

**For KCC Use ONLY**  
API # 15 - 205.26178.00.00  
Conductor pipe required NONE feet  
Minimum surface pipe required 20 feet per Alt. + (2)  
Approved by: RJP 829.05  
This authorization expires: 3.3.06  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

8  
30  
15E

RECEIVED

AUG 25 2005

KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_

Operator: Dart Cherokee Basin Operating Co. LLC

Lease: Graff

Well Number: C3-8

Field: Cherokee Basin Coal Gas Area

Number of Acres attributable to well: 40

QTR / QTR / QTR of acreage: NE - NW - SE

Location of Well: County: Wilson

2030 FSL \_\_\_\_\_ feet from  N /  S Line of Section

1920 FEL \_\_\_\_\_ feet from  E /  W Line of Section

Sec. 8 Twp. 30 S. R. 15E  East  West

Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.

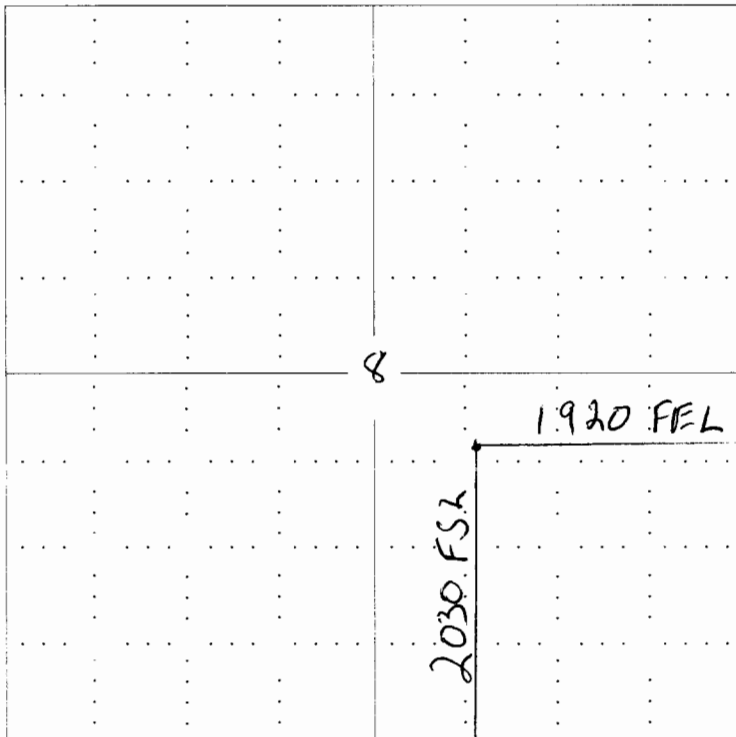
Section corner used:  NE  NW  SE  SW

PLAT

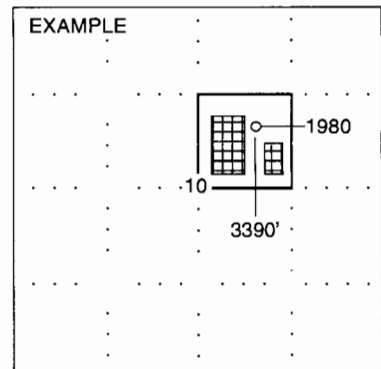
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

T 30 S



R 15 E



NOTE: In all cases locate the spot of the proposed drilling locaton. Wilson Co

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).