For KCC Use: Effective Date: _ District #____

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 December 2002 Form must be Typed

Section Sect	SGA? Yes No			OTICE OF I				Form must be Signed All blanks must be Filled
SW NW SW Sec. 32 Top 15 6 R 25 West No.			_	•	e (5) days prior	to comm	iericing weii	
1860 Section Name	Expected Spud Date					NIVA/	CW 32	15 25 X East
OPERATOR: Licenses 3/4294 330 lest from 1/2 428 for for		/	·	уваг	·_	IA AÁ		<u></u>
Name Substitute	OF ENAION. LICENSON							
Contact Person: 313-533-9900			C					
County. Miam! Susie Glaze dba Glaze Drilling Co. Susie Glaze	71441000.		66042		is section			
Phone:	Only Olator Elp.				0	(Note: Miami	Locate well on the Section	on Plat on reverse side)
CONTRACTOR: Licenses Sas Suste Glaze dba Glaze Drilling Co. Name: Well Drilled For: Well Class: Type Equipment: Suste Glaze Storage Storage Storage Pool Ext. Mnd Rotary Pool Ext. Air Rotary Pool Ext. Air Rotary Wildcat: Sastimate: 1069 (est Topo) feet MSt. Water well within one-quarter mile: 1069 (est Topo) feet MSt. Water well within one-quarter mile: 1069 (est Topo) feet MSt. Water well within one-quarter mile: 1069 (est Topo) feet MSt. Water well within one-quarter mile: 1069 (est Topo) feet MSt. Water well within one-quarter mile: 1069 (est Topo) feet MSt. Water well within one-quarter mile: 1069 (est Topo) feet MSt. Water well within one-quarter mile: 1069 (est Topo) feet MSt. Water well within one-quarter mile: 1069 (est Topo) feet MSt. Water well within one-quarter mile: 1069 (est Topo) feet MSt. Water well within one-quarter mile: 1069 (est Topo) feet MSt. Water well within one-quarter mile: 1069 (est Topo) feet MSt. Water well within one-quarter mile: 1060 (est MSt. Water well	042 522 0				County:	ma: Gu	etterman	Wall #: 5-32
South Sout	Phone:		/					well #.
Target Information(s): Marmation & Cherokee Coals	CONTRACTOR: License#		/ D=!!!!====					Yes X No
Ground Surface Elevation: 1058 (est Topo) test MSJ feet MSJ	Name: Susie Glaze	3 dba Glaze	Drilling	Co	Target Info	rmation(s): Marmaton & C	herokee Coals
Ground Surface Elevation:	Well Drilled For:	Well Class	Type	Fauinment:	Nearest Le	ease or ur	nit boundary: 330	
Water well within one-quarter mile: well within one withi			/		Ground Su	ırface Elev	vation: 1069 (est	
Selamic: of Holies Other Cable Othe			-	. /			•	
Depth to bottom of usable water:		=		•	Public water	er supply	well within one mile:	+√-100 +/- Yes XNo
COWOC old well information as follows: Chergh of Surface Pipe planned to be set: None Chergh of Surface Pipe Pipe Planned to be set: None Chergh of Surface Pipe Pipe Planned to be set: None Chergh of Surface Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pip		s Other			Depth to b	ottom of f	resh water:	2
COWWO: old well information as follows:	Other CBM				•			
Length of Conductor Pipe required: None	If OMMO: ald wall information	as follows:						20'
Well Name: Original Completion Date: Original					-		•	
Original Completion Date: Original Total Depth: Softward or Horizontal wellby/2 Directional, Deviated or Horizontal Part Mills Cores be taken? Will Cores be taken?					Projected ¹	Total Dept	VI	
Directional, Deviated or Horizontal wellborg? Yes X No RECEIVED Yes X No Yes X No Received Yes X No Received Yes X No Yes X No Received Yes X No		0	riginal Total	Depth:	Formation	at Total D	Depth: Cherokee	
RECEIVED Mote: Apply for Permit with DWR	Disertional Deviated or Herizon	atal walibara?						v
Will Cores be taken? Yes XNo Yes Yes XNO Yes XNO Yes XNO Yes Yes XNO Yes XNO Yes XNO Yes XNO Yes Yes XNO Y			ΈD				rm Pond Other	
Will Cores be taken? Yes XNo Yes Yes XNO Yes XNO Yes XNO Yes Yes XNO Yes XNO Yes XNO Yes XNO Yes Yes XNO Y	Bottom Hole Location: KANSA	AS CORPORATIO	IN COMMISS	HON	DWR Perm		(Note: Apply for Barmit)	with DWB 🗍
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix *B* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Por KCC Use ONLY API * 15 · 121 - 2810/-∞-00 Conductor pipe required			2005		Will Cores			
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5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: Solonature of Operator or Agent: For Osborn Energy, L.L.C. For KCC Use ONLY API # 15 - 121 - 28 Iol - 20 - 20 Minimum surface pipe required NONE feet Minimum surface pipe required 20 feet per Alt. X 20 Approved by: Drw 8-26-55 This authorization expires: 2-26-66 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date:								naccona, miar ta nivazina.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belight. Date: S Signature of Operator or Agent: For Osborn Energy L.L.C. For KCC Use ONLY API # 15 - 12 - 28 ol - oo - oo Conductor pipe required NONE feet Minimum surface pipe required feet Approved by: D W 8-26-05 This authorization expires: 2-26-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Da								necessary prior to plugging,
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Pate: S 23/05 Signature of Operator or Agent: For Osborn Energy, L.L.C Remember to: For KCC Use ONLY API # 15 - 12 - 28 10 - 00 - 00 Conductor pipe required NONE feet per Alt. X 2 Approved by: D W 8-26-05 This authorization expires: 2-26-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Date: Date: Date: Title:	Or pursuant to Appendix	("B" - Eastern	Kansas su	irface casing orde	r #133,891-C, v	vhich app	lies to the KCC Distri	ct 3 area, alternate II cementing
For KCC Use ONLY API # 15 - 121-28101-00-00 Minimum surface pipe required	·	-						mos phor to any comonang.
For Osborn Energy, L.L.C. For KCC Use ONLY API # 15 - 121 - 28101 - 00 - 00 Conductor pipe required	· ,			\sim	or my knowledg			
For KCC Use ONLY API # 15 - 121-28101-00-00 Conductor pipe required NONE feet Minimum surface pipe required 20' feet per Alt. X Daproved by: Drw 8-26-05 This authorization expires: 2-26-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Da	Date: 5/23/05 S	Signature of Op	erator or A	gent	X, 1	All	Title:	
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Conductor pipe required	For KCC Use ONLY				1		tion (form CDP-1) with	Intent to Drill;
Conductor pipe required	API # 15 - 12/-28/	01-00-00	>					
Minimum surface pipe required		_		et	1	_		- 11
Approved by: DFW 8-26-05 This authorization expires: 2-26-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:		<u> 20'</u>	fee	t per Alt. X ②	1 ' ' ' '	•		
This authorization expires: 2-26-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:					- Obtain wr	ritten appr	oval before disposing	or injecting salt water.
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Signature of Operator or Agent: Date:		2-26-06					•	100
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Date:							•	1
	Spud date:	Agent:			Signature	or Operato	•	
	Ma	ail to: KCC -	Conservat	ion Division, 130	S. Market - Ro	oom 2078		7202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 12/-28/01-00-00	Location of Well: County: Miami
Operator: Osborn Energy, L.L.C.	
Lease: Guetterman	1650 feet from N / X S Line of Section 330 feet from E / X W Line of Section
Well Number: 5-32	Sec. 32 Twp. 15 S. R. 25 X East West
Field: Louisburg	
Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

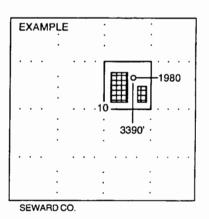
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

AUG 2 4 2005

CONSERVATION DIVISION: WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).