# **RECEIVED**

For KCC Use: Effective Date:	9.5.05
District # SGA? Yes	▼ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 3 1 2005

Form C-1 December 2002

Form must be Typed

# NOTICE OF INTENT TO DRILL KCC WICHITA Form must be Signed

Expected Spud Date September 10, 2005	Spot W/ZE/ZN€		
month day / year	NW SE NE Sec. 23 Twp. 31 S. R. 14E West		
33074	3900 FSL feet from N / ✓ S Line of Section		
OPERATOR: License# 33074  Name: Dart Cherokee Basin Operating Co. LLC	950 FEL feet from VE / W Line of Section		
Name: Date Oriel Ocean Operating Co. EEC  Address: 211 W. Myrtle	Is SECTION   RegularIrregular?		
City/State/Zip: Independence KS 67301			
	(Note: Locate well on the Section Plat on reverse side)  County: Montgomery		
Contact Person: 10ny Williams Phone: 620-331-7870	Lease Name: Hawk Well #: B4-23		
	Field Name: Cherokee Basin Coal Gas Area		
CONTRACTOR: License# Unknown. Will advise at spud and	Is this a Prorated / Spaced Field?  Yes ✓ No		
Name: on ACO-1 of licensed drilling contractor	Target Information(s): Mississippian		
1	Nearest Lease or unit boundary: 370 feet		
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 913 feet MSL		
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:		
✓ Gas Storage ✓ Pool Ext. ✓ Air Rotary	Public water supply well within one mile:		
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100 +		
Seismic; # of Holes Other	Depth to bottom of usable water: 200 f		
Other	Surface Pipe by Alternate: 1 2		
16 ONNING and well information on follows:	Length of Surface Pipe Planned to be set: 20'		
If OWWO: old well information as follows:	Length of Conductor Pipe required: NONE		
Operator:	Projected Total Depth: 1611 feet		
Well Name:	Formation at Total Depth: Mississippian		
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:		
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drining Operations.  Well ✓ Farm Pond Other		
If Yes, true vertical depth:	DWR Permit #:		
Bottom Hole Location:			
	(Note: Apply for Pormit with DM/P     )		
	(Note: Apply for Permit with DWR )		
KCC DKT #:	Will Cores be taken? Yes ✓ No		
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	3900 FSL feet from N / S Line of Section
Lease: Hawk	950 FEL feet from ✓ E / W Line of Section
Well Number: B4-23 Field: Cherokee Basin Coal Gas Area	Sec. 23 Twp. 31 S. R. 14E ✓ East West
Number of Acres attributable to well: 40  QTR / QTR / QTR of acreage: NW - SE - NE	Is Section:    Regular or    Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used:    NE    NW    SE    SW

### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	T315		_
		·	
 · .		950 FEL	
· . · .	:		
 			RIYE
· :	: 23		EXAMPLE : :
 	· ·	: <u>.</u>	1980
 · · · · · · · · · · · · · · · · · · ·		8	3390'
		32	
			SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton. Montgomery Co

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).