RECEIVED

For KCC Use:	2-14-05
Effective Date: _	
District #	
00 40 V	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 0 8 2005

Form C-1 December 2002

Form must be Typed

NOTICE OF INTENT TO DRILL KCC WICHITA Form must be Signed blanks must be Filled

 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i>; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within <i>120 days</i> of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. 		5) days prior to commencing well	
OPERATOR: Licenses 39074 Name. Dart Cherorese Basin Operating Co. LLC Name. Dart Cherorese Basin Operating Co. LLC Address: 21 W. Myrtie Contact Peracor. Cry Williams Plance, 2020 37-17870 Contact Peracor. Cry Williams CONTRACTOR: Licenses Unknown. Will advise at spud and Name, on ACO-1 of licensed drilling contractor. West Driller For: West Class: Type Equipment: West Driller Muse Rolary Williams ON Factor of Holds Other Coate will on the Script Plat on reverse side. County: Williams Contract Peracor. Cry Williams Contract Peracor. Cry Williams Contract Peracor. Cry Williams Contract Peracor. Cry Williams West Driller For: West Class: Type Equipment: West Driller Muse Rolary Williams Oil Ben Rec Inflad Muse Rolary Gas Storage Pool Est. Air Rolary OWD Disposal Williams It OWNC oil well information as follows: Coperator: Well Yame: Onested or Horizontal wellbore? Well Yame: Original Completion Date: Original Total Depth: Original Completion Date: Williams Original Completion Date: Original Total Depth: Williams Original Completion Date: Original Total Depth: Williams Original Completion Date: Williams Water Success to Drilling Operations: Water Survival Williams Water Success to Drilling Operations: Water Surv	Expected Spud Date August 14, 2005		st
Address: 21 NV. Myrtle Address: 21 NV. Myrtle Address: 21 NV. Myrtle Contact Person. Tony Williams Ponce: 200-31 78707 CONTRACTOR: Licenses: Unknown. Will advise at spud and Name: on ACO-1 of licenses Unknown. Will advise at spud and Name: on ACO-1 of licenses: Unknown. Will advise at spud and Name: on ACO-1 of licenses: Unknown. Will advise at spud and Name: on ACO-1 of licenses: Unknown. Will advise at spud and Name: on ACO-1 of licenses: Unknown. Will advise at spud and Name: on ACO-1 of licenses: Unknown. Will advise at spud and Name: on ACO-1 of licenses: Unknown. Will advise at spud and Name: on ACO-1 of licenses: Unknown. Will advise at spud and Name: on ACO-1 of licenses: Unknown. Will advise at spud and Name: on ACO-1 of licenses: Unknown. Will advise at spud and Name: on ACO-1 of licenses: Unknown. Will advise at spud and Name: on ACO-1 of licenses: Unknown. Will Combine Vision Name: On ACO-1 of licenses: Unknown. Will Combine Vision Name: On ACO-1 of licenses: Unknown. Will Combine Vision Name: On ACO-1 of licenses: Unknown. Will Combine Vision Name: On ACO-1 of licenses: Unknown. Will Combine Vision Name: On ACO-1 of licenses: Unknown. Will Combine Vision Name: On ACO-1 of licenses: Unknown. Will Combine Vision Name: On ACO-1 of licenses: Unknown. Will Combine Vision Name: On ACO-1 of licenses: Unknown. Will Combine Vision Name: On ACO-1 of licenses: Unknown. Will Combine Vision Name: On ACO-1 of licenses: Unknown. Will Combine Vision Name: On ACO-1 of licenses: Unknown. Will Combine Vision Name: On ACO-1 of licenses: Unknown. Will Combine Vision Name: On ACO-1 of licenses: Unknown. Will Combine Vision Name: On ACO-1 of licenses Name: On ACO-1 of licenses: On ACO-1 of licen	month day / year	NE-E/LSW - NW Sec. 6 Twp. 30 S. R. 15E Wes	st
Name Dart Cherokee Basin Operating Co. LLC Address: 211 Whyfrie City/Statz/Dp. Independence KS 67301 Contract Person: Torry Williams Phone, 250-331-7870 CONTRACTOR: Licensee Unknown. Will advise at spud and Name Of ACO-1 of licenseed drilling contractor Well Drilled For: Well Class: Type Equipment: OI	OPERATOR: License# 33074		
SeCTION Regular Irregular?	Name: Dart Cherokee Basin Operating Co. LLC	4220 FEL feet from ✓ E / W Line of Section	
Clipstate/Zp_Independence KS 67301 Contact Person: Drifty Williams Phone: \$20-331-7870 Contract Person: Drifty Williams Phone: \$20-331-7870 Contract Person: Drifty Williams Phone: \$20-331-7870 Contract Person: Drifty Williams ContractOris: Loonsee: Unknown: Will advise at spud and Name. On ACO-1 of licensed drilling contractor: Valid Drilled For: Well Class: Type Equipment: Valid Drilled For: Well Drilled For: Well Drilled For: Well Drilled For: Valid Drilled For: Well Drilled For:	Address, 211 W. Myrtle	Is SECTION ✓ Regular Irregular?	
County: Wilson County	City/State/Zip: Independence KS 67301	(Note: Locate well on the Section Plat on reverse side)	
Phone @20-331-7870 CONTRACTOR: Loceses Unknown. Will advise at spud and Name. OACO-10 licensed drilling contractor Well Drilled For: Well Class: Type Equipment: Oil	Contact Person: Tony Williams	County: Wilson	_
CONTRACTOR: Licensed Unknown. Will advise at spud and Name. On ACO 1 of licensed drilling contractor Well Dniled For Well Class: Type Equipment Velocity Vel	Phone: 620-331-7870	Lease Name: J. Richardson et al Well #: B1-6	
Name: On ACO-1 of licensed drilling contractor Well Drilled For Well Class: Type Equipment: Graph Gas Storage Po Pod Ext. All Rotary Owo Disposal Wildcat Cable Seismer: 9 of Holes Other Other Other Other Other Original Completion as follows: Operator: Well Name: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Water well within one-quarter mile: Public water supply well within one-quarter mile: Public water supply well within one-quarter mile: Public water supply well within one-quarter mile: Ves No Depth to bottom of fresh water: Surface Pipe Py Alternate: 1 1 2 2 Length of Surface Pipe Planned to be set: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Water	Linknown Will advise at soud and	Field Name: Cherokee Basin Coal Gas Area	
Wall Drilled For Wall Class: Type Equipment Surface Special Specia	contractor: License# Official Contractor		10-
Seismic Find Rec	Name: STI 700 TO Hoof lace arining contractor		_
Ground Surface Elevation:	Well Drilled For: Well Class: Type Equipment:	•	-
Water well within one-quarter mile: Yes No Water well within one mile: Yes No Operator: Seisment: so if Holes Other Othe		Ground Surface Elevation: 865 feet MS	3L
Soismic; s of Holes Other Othe		Water well within one-quarter mile:	10_
Seismic;		Public water supply well within one mile:	10
Depth to bottom of usable water: Surface Pipe by Naternate: 1 2 2 Length of Surface Pipe Palament to be set: 20 Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Mississipplian Water Source for Drilling Operations: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Mississipplian Water Source for Drilling Operations: Well Farm Pond Other Drilling Operations: Well Cores be taken? If Yes, proposed zone: Well Farm Pond Other Drilling Operations: Well Cores be taken? It is agreed that the following minimum requirements will be met: 1. Notify the approved notice of Intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the distinct office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production caping is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface scaing order 4133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the feet of my knowledge and belief. Por KCC Use ONLY API # 15 - 205 - 26 I 5 / -00 -00 feet prior to purple of the p		Depth to Detterm of Moon Water	_
Surface Pipe by Alternate:		Depth to bottom of usable water.	_
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Visage and before the definition of the completion and service of the completion		Surface Pipe by Alternate: 1 2	
Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Mississippian	If OWWO: old well information as follows:		
Pormation at Total Depth: Mississippian Water Source for Drilling Operations: Water Source for Drilling Operation Operation Operation on the Water Source with In 20 Water File Source File Sourc	Operator:	Length of Conductor Fibe required.	_
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation Standard Water Source for Drilling Operation for Drilling Operation for Drilling Operation for Drilling for Source for Drilling for Sou	Well Name:		_
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken?	Original Completion Date:Original Total Depth:	Torrida Dopini	_
DWR Permit #: Note: Apply for Permit with DWR Note: Apply for Permit	Directional Deviated or Harizontal wallborn?		
Bottom Hole Location:			_
Will Cores be taken? Yes No			_
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the test of my knowledge and belief. Date: August 4, 2005 Signature of Operator or Agent: For KCC Use ONLY API #15 - 205 - 2615/-00.00 Conductor pipe required			/
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Title: Sr Regulatory & Safety Compliance Specialist	 A copy of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the description. The appropriate district office will be notified before well is either plug. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed. 	It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It is strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing per plugged. In all cases, NOTIFY district office prior to any cementing.	
For KCC Use ONLY API # 15 - 205 - 26/5/-00 00 Conductor pipe required	I hereby certify that the statements made herein are true and to the pest of	my knowledge and belief.	
For KCC Use ONLY API # 15 - 205 - 2615/-00.00 Conductor pipe required	Date: August 4, 2005 Signature of Operator or Agent:	Colliani Title: Sr Regulatory & Safety Compliance Specia	list
API # 15 - 205 - 2615/-00-00 Conductor pipe required		Remember to:	
Conductor pipe required	0.00	1	
Conductor pipe required Minimum surface pipe required Spud date: Agent: Mority appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	ATT# 10		0
Approved by: 276.8-9-05 This authorization expires: 2-9-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Date:		 Notify appropriate district office 48 hours prior to workover or re-entry; 	•
This authorization expires: 2 - 9 - 0 6 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent:	Minimum surface pipe required feet per Alt. + 2		
Check the box below and return to the address below. Chick authorization void if drilling not started within 6 months of effective date.	Approved by: 2008	- Obtain written approval before disposing or injecting salt water.	1.
Spud date: Agent: Date:	This authorization expires: 2-9-06		ñ
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of effective date.)		U
Date:			_
i As	Spud date: Agent:	Signature of Operator or Agent:	17
			-

AUG 18 2060

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW KCC WICHITA

Location of Well: County: Wilson

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Operator: Dart Cherokee Basin Operating Co. LLC	3430 FSL feet from N / V S Line of Section
Lease: J. Richardson et al	4220 FEL feet from 🗸 E / W Line of Section
Well Number: B1-6	Sec. 6 Twp. 30 S. R. 15E ✓ East West
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NE SW NW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
(Show location of the well and shade	e attributable acreage for prorated or spaced wells.)
· /	nearest lease or unit boundary line.)
130s	
: : : 4220	OFEL RISE
1010	
6	EXAMPLE :
	1980
1	
. W	
	SEWARD CO

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

NOTE: In all cases locate the spot of the proposed drilling locaton. (150N co

- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

API No. 15 -

 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).