For KCC Use:	8-13.05
District #	3
SGA? Yes	⊠ No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

st be approved by KCC five (5) days prior to commencing well

December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date	20	05	Spot	✓ Eæst
mont	h day	year	SE1/4 - SE1/4 - NE1/4 Sec. 26 Twp. 21 S. R.	
33453			2310 feet from V N / S	
OPERATOR: License# 33453			330feet from	
Name: Stephen C. Jones			Is SECTION ✓ RegularIrregular?	Ellie of Geotion
Address: 12 N. Armstrong			· · ·	
City/State/Zip: Bixby, OK 74008			(Note: Locate well on the Section Plat on reverse	e side)
Contact Person: Stephen C. Jones Phone: 918-366-3710			County: Coffey	ell #: 1A
Phone: 310-300-3710	/		Lease Name: Jamison Wildcat	ell #:
CONTRACTOR: License# 32548				
Name: Kan Drill			Is this a Prorated / Spaced Field?	Yes ✓ No
			Target Formation(s): Mississippian 330 Ft	
Well Drilled For: Wei	ll Class: Type	Equipment:	Nearest Lease or unit boundary: 330 Ft	4 NO
Oil Enh Rec	Infield 🗸	Mud Rotary	Ground Surface Elevation: 1150 ft	feet MSL Yes ✓ No-
✓ Gas Storage	Pool Ext.	Air Rotary	Water well within one-quarter mile:	
OWWO Disposal	Wildcat	Cable	Public water supply well within one mile: Depth to bottom of fresh water: 100 ft	Yes ✓ No
Seismic; # of Holes	Other		Depth to bottom of usable water: 200 ft	
Other			Surface Pipe by Alternate: 1 2	
			Length of Surface Pipe Planned to be set: 40 ft	
If OWWO: old well information as fo			Length of Surface Pipe Platified to be set. Length of Conductor Pipe required: none	
Operator:			Projected Total Depth: 2,000 ft	
Well Name:			Formation at Total Depth: Mississippian	
Original Completion Date:	Original lot	al Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal w	vellbore?	Yes ✓ No	Well ✓ Farm Pond Other	
If Yes, true vertical depth:				
If Yes, true vertical depth:	RECEIVED		DWR Permit #:	
Bottom Hole Location:	RECEIVED CORPORATION CO	MMISSION	DWR Permit #:(Note: Apply for Permit with DWR)	Yes No
Bottom Hole Location:	CORPORATION CO		DWR Permit #:	Yes No
Bottom Hole Location:	RECEIVED CORPORATION COI	5	DWR Permit #:(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	Yes No
Bottom Hole Location: KANSAS	AUG 0 8 200	5 AF	DWR Permit #:(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	Yes VNo
Bottom Hole Location: KCC DKT #: The undersigned hereby affirms 1 is agreed that the following mining 1 is agreed to 1 is agreed that the following 1 is agreed to 1 is agreed to 1 is	CORPORATION COL AUG 0 8 200 INSERVATION ONIS TURNING THE TOTAL	AF ARNon and eventual will be met:	DWR Permit #:(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	Yes No
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	i					Location of Well: Cou	inty: Coπey	
Operator: Stephen C. Jones Lease: Jamison Well Number: 1A						2310 feet from N / S Line of Section		
						330	feet from 🗸 E / 🗌 W Line of Section	
						Sec. 26 Twp. 21 S. R. 13 ✓ East West		
Field: Wild	dcat							
						Is Section: ✓ Reg	ular or Irregular	
Number of			0544	SE'	1/4 NE1/4			
QTR / QTF	R / QTR of	acreage	:		1/4 - 1121/7	If Section is Irregula	ar, locate well from nearest corner boundary.	
						Section corner used:	NE NW SE SW	
					PL			
			(Show loc			table acreage for prorate		
				(Show	v tootage to the nearest	lease or unit boundary l	ine.)	
						2,310		
				•		.	RECEIVED	
							KANSAS CORPORATION COMMISSION	
							AUG 0 8 2005	
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							CONSERVATION DIVISION WICHITA, KS	
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.