

RECEIVED

AUG 01 2005

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use: Effective Date: 8-9-05 District # _____ SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 3, 2005 month day year

Spot 45°N & 135°W of East West C-S/2 NW - NW Sec. 33 Twp. 30 S. R. 18 945 feet from N / S Line of Section 525 feet from E / W Line of Section

OPERATOR: License# 32781 Name: ROBERTS RESOURCES, INC. Address: 520 South Holland - Suite 207 City/State/Zip: Wichita, Kansas 67209 Contact Person: Kent Roberts Phone: 316/721-2817

Is SECTION Regular Irregular? (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5929 Name: DUKE DRILLING CO., INC.

County: Kiowa Lease Name: JELLISON Well #: 1-33 Field Name: Alford

Well Drilled For: Oil Gas OWO Seismic; # of Holes Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No

Target Information(s): Mississippi Nearest Lease or unit boundary: 525' Ground Surface Elevation: 2150+ (RTPKC) feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 280' Depth to bottom of usable water: 300'

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 200+

Length of Conductor Pipe required: None Projected Total Depth: 5100'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations: Well Farm Pond Other X

DWR Permit #: _____ (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No If Yes, proposed zone: _____

If OWWO: old well information as follows: Operator: _____ Well Name: _____ Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 29, 2005 Signature of Operator or Agent: Sally R. Byers Title: Agent

For KCC Use ONLY API # 15 - 097-21572-00-00 Conductor pipe required NONE feet Minimum surface pipe required 320 feet per Alt. (1) Approved by: RJP 8-4-05 This authorization expires: 2-4-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: _____ Agent: _____

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____ Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ - _____ - _____

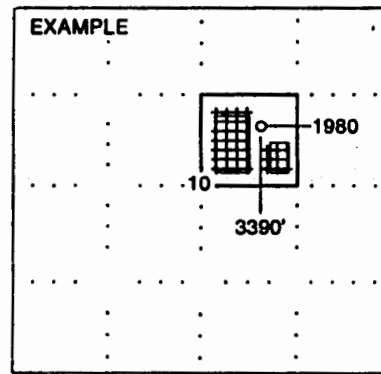
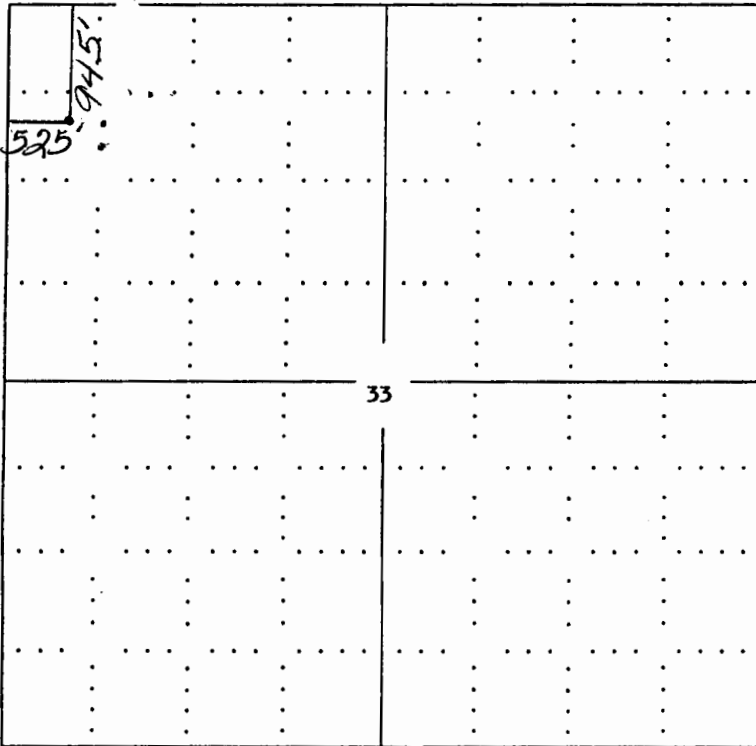
Location of Well: County: _____
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. _____ Twp. _____ S. R. _____ East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

KIOWA COUNTY

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

August 4, 2005

Mr. Kent Roberts
Roberts Resources, Inc.
520 So. Holland Ste 207
Wichita, KS 67209

RE: Drilling Pit Application
Jellison Lease Well No. 1-33
NW/4 Sec. 33-30S-18W
Kiowa County, Kansas

Dear Mr. Roberts:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and **no deeper than 4'** and must also be **lined with bentonite and pit must be located on the north side of the stake**. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

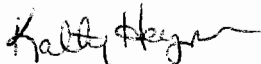
If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant