For KCC Use: Effective Date: ___

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

PERATOR: Licensed 9408 Perator	Section Sect		Must be app	roved by KCC five	(5) days prior to commencing well			
PERATOR: Licensed 9408 Perator	PERATOR: Licensed 9408 SW SW SE Sec. 4 Tup. 3 S. R. 19 Wester West	Expected Soud Date August	27	2005	Snot 150'E	East		
Section Sect	Section Perant	month	day	year				
2160	Section Deviated or Hericontal wellborn Depth	0408						
Is SECTION Regular Irregular Irreg	Idea Section	PERATOR: License# 5400	***************************************					
Most Coate well on the Section Plat on reverse siche)	Country Commander Country Co	100 S. Main Suite 200						
Country_Comanches Country_Coman	Country. Contact Person. BYCe Belleman End South Is this a Personed / Spaced Field? Target Formation(s): Marmaton, Mississippi, Viola Nearest Lease or unit boundary. 3307 Nearest Lease or unit bounda	Wichita, KS 67202						
Contraction	Contractor: Licenses 5929	Bryce Bidleman			(Note: Locate well on the Section Plat on reverse side)			
Section Content Section Sect	CONTRACTOR: Licenses 5929 Searce: Dicke Drilling Company, Inc. Well Class: Type Equipment: Type Equipment: Wild Rotary Well Class Storage Pool Est. Air Rotary Air Rotary Well with one-quarter mile: Well Searce: Yes No. Well with one-quarter mile: Well Wild Rotary Well with one-quarter mile: Well Wild Rotary Well Rotary We	(316)262-3596			Lease Name: Jellison Well #: 2-4			
ONTRACTOR: Loeneed 1945. Sear	Short ACTOR: Licensed 98-8				Field Name. Bird South			
Target Formation(s): Marmaton, Mississippi, Viola Well Drilled For Well Class Type Equipment: Will Albotary Will Cash Storage Pool Ext. Will Albotary Will Cash Solamic; sol Holds Chher Will Cash	Target Formation(s): Marmaton, Mississippi, Viola Marmaton, Viola Marmat	ONTRACTOR: License# 5929				No		
Well Drilled For Well Class: Type Equipment: Void Rotary Gas Storage Proof Ext. Infeld Void Rotary Water All Fordary Water well within one-quarter mile: Vos No Public water supply well within	Well Drilled For: Well Class: Type Equipment: Work Class: Type Equipment: Work Class:	lame: Duke Drilling Company, Inc.			Target Formation(s): Marmaton, Mississippi, Viola			
Commonstration Comm	Comparison Com	Mall Drillad Form Mile Class.	Time 6	iomont	Nearest Lease or unit boundary: 330'			
Water well within one-quarter mile:	Gas Storage Pool Ext. Air Rotary Walter well within one nuise: Ges No No Solarina; B of Holes Other Ot		/ -			feet MSL		
OWNO Disposal Witdcat Cable Cable Cable Cable Disposal Witdcat Cable Cab	OWWO Disposal Writcat Cable Cable Cable Seismic: of Holes Other Cable Seismic: of Holes Other Cable Seismic: of Holes Other Cable Cab	<u> </u>		•	Water well within one-quarter mile:	s No		
Seismic; s of Holes Other	Seismic; s of Holes Other Depth to bottom of tresh water. Seismic; s of Holes Other Depth to bottom of usable water. Seismic; s of Depth to bottom of usable water. Seismic; s of Depth to Depth Surface Pipe Planned to be set: Seismic; Surface Pipe Planned to Depth: Seismic;			•	,	i ✓ No		
Depth to bottom of usable valor:	Depth to bottom of usable water: Depth to bottom of usable water:		· □0	aone				
Surface Pipe by Alternate: 2 Length of Surface Pipe Inland to be set: 600 Length of Conductor Pipe required: None Projected Total Depth: 300 Fromation at Total Depth: 300 Fromation	Surface Pipe by Alternate:				•			
Operator: Well Name: Original Completion Date: Original Total Depth: Original Total Dep	Operator: Well Name: Original Completion Date: Original Completion Da				Surface Pipe by Alternate: 1 2			
Operator: Well Name: Original Completion Date: Original Total Depth: Original Total Dep	Operator: Well Name: Original Completion Date: Original Completion Da	OWWO: old well information as follows:			Length of Surface Pipe Planned to be set:			
Promisinal Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle Mater Source for Drilling Operations: Water Source for Drilling Present of United States Water Source for Drilling Present Water Source for Drilling Pres	Operator:			Length of Conductor Pipe required: 1000			
Original Completion Date:Original Total Depth:Original Total Depth:	Original Completion Date:				A abounded a			
Well Farm Pond Other Stream	Yes, true vertical depth: RECEIVED DWR Permit #: DWR P	Original Completion Date:	_Original Total	Depth:	Formation at local Deput.			
Yes, true vertical depth: RECEIVED DWR Permit #: (Note: Apply for Permit with DWR)	Ves. true vertical depth: RECEIVED DWR Permit #: (Note: Apply for Permit with DWR)	Directional. Deviated or Horizontal wellbore?	?	Yes No	Water Source for Driving Operations:			
Notice Apply for Permit with DWR	Notice Note: Apply for Permit with DWR	·						
Will Cores be taken? If Yes, proposed zone: AUS 1 9 2005 AFFIDAVIT CONSERVATION DIVISION The undersigned hereby affirms that the Military Appropriation and eventual plugging of this well will comply with K.S.A. 55 et. seq. tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be camented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Per KCC Use ONLY API # 15	Will Cores be taken? Yes No. N	Bottom Hole Location: KANSAC COD	BODATION CO.	MAIOGION				
If Yes, proposed zone: AFFIDAVIT CONSERVATION DIVISION the undersigned hereby affirms that the Michigan Cepipletion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 8. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Per KCC Use ONLY API # 15 - O33 - 2/14/43 - co - co Conductor pipe required	AUS 1 9 2005 If Yes, proposed zone: AFFIDAVIT CONSERVATION DIVISION The undersigned hereby affirms that the properties and eventual plugging of this well will comply with K.S.A. 55 et. seq. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, afternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8-19-05 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expirated (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Dat		POINTION CO	MMISSION		s V No		
For KCC Use ONLY API # 15 - 033 - 2/443 - 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1) X Approved by: 1 8-22-05 This authorization expires: 2-22-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	For KCC Use ONLY API # 15 - \(D33-2/443	The undersigned hereby affirms that the plat is agreed that the following minimum recommends. 1. Notify the appropriate district office. 2. A copy of the approved notice of into 3. The minimum amount of surface pip through all unconsolidated materials. 4. If the well is dry hole, an agreemen 5. The appropriate district office will be 6. If an ALTERNATE II COMPLETION, Or pursuant to Appendix "B" - Easter must be completed within 30 days of the position of the properties of the statements made.	prior to spuckent to drill shape as specified plus a minimat between the notified before production pern Kansas suf the spud da herein are tru	ition and eventual p I be met: ding of well; all be posted on ea d below shall be se turn of 20 feet into the operator and the of the well is either plug ipe shall be cement urface casing order the or the well shall be and to the best of	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be the underlying formation. Isstrict office on plug length and placement is necessary prior to plug gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud #133,891-C, which applies to the KCC District 3 area, alternate II co be plugged. In all cases, NOTIFY district office prior to any cemen firmy knowledge and belief.	<i>gging;</i> date. ementing		
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Approved by: \$\instrumentum 8-22-05\$ This authorization expires: 2-22-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: D	Approved by:	Direction of the conductor pipe required 700000		~ \	* * * * *	ntry;		
This authorization expires: 2-22-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	This authorization expires: 2-22-5 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:		fe	et per Alt. 🕩 🔼	, 55 5 , , , , , , , , , , , , , , , ,	1		
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Date:	Date:	Soud date: Accet				1_		
	 	Agent.						

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 0332/443 0000 Operator: Trans Pacific Oil Corporation Lease: Jellison Well Number: 2-4			Location of Well: County: Comanche		
			330	feet fromN / V S Line of Section	
			2160		
Number of Acres attributable to	n well:		Is Section: Regular	or Irregular	
QTR / QTR / QTR of acreage:	SW . SW .	SE			
CIR/CIR/CIR Of acreage.			<u> </u>	cate well from nearest corner boundary.	
			Section comer used:	NE NW SE SW	
		PL			
(5	Show location of the well a	nd shade attribut	able acreage for prorated or	spaced wells.)	
	(Show footag	e to the nearest	lease or unit boundary line.)		
· .				RECEIVED	
			•	RECEIVED ANSAS CORPORATION COMMISSION	
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				AUG 1 9 2005	
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		•		CONSERVATION DIVISION	
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				WARD CO.	

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELLUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

August 22, 2005

Mr. Bryce Bidleman Trans Pacific Oil Corporation 100 S. Main, Ste 200 Wichita, KS 67202

RE: Drilling Pit Application Jellison Lease Well No. 2-4 SE/4 Sec. 04-33S-19W Comanche County, Kansas

Dear Mr. Bidleman:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Kath H

Environmental Protection and Remediation Department

cc: S Durrant