For KCC Effective		8.1	4.05	
District #			3	
SGA?	Yes	⋉ No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Just be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date August 14, 2005	Spot East
month day year	N2N2 - NE - NW Sec. 30 Twp. 23 S. R. 20 West
PERATOR: License# 30993	5060feet fromN / ✓S Line of Section
lame: M.A.E. Resources, Inc.	3300 feet from F / W Line of Section
dd.aas. P.O. Box 257	Is SECTION <u>✓ Reg</u> ularIrregular?
city/State/Zip: Parker, KS 66072	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Brad Cook	County: Allen
Phone: (620) 852-3333	Lease Name: K.M. Sprague Unit Well #: #2
V	Field Name: Iola
ONTRACTOR: License# 33030	Is this a Prorated / Spaced Field? Yes ✓ No
lame: Marvin Kimzey dba Kimzey Drilling	Target Formation(s): Squirrel
	Nearest Lease or unit boundary: 220'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: n/a feet MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+
Seismic; # of Holes Other	Depth to bottom of usable water: 200+
Other	Surface Pipe by Alternate: ☐ 1
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 740'
Original Completion Date:Original Total Depth:	Squigol
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
Yes, true vertical depth:	
res, true vertical deptiti.	DWR Permit #:
	(Note: Apply for Permit with DWR)
Bottom Hole Location:	(Note: Apply for Permit with DWR [])
AF The undersigned hereby affirms that the drilling, completion and eventual	(Note: Apply for Permit with DWR ☐) Will Cores be taken? If Yes, proposed zone: FIDAVIT
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AUG 0 9 2005

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

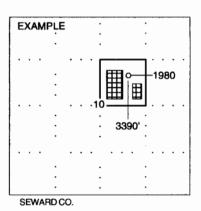
API No. 15 -	Location of Well: County: Allen
Operator: M.A.E. Resources, Inc.	5060 feet fromN / ✓ S Line of Section
Lease: K.M. Sprague Unit	3300 feet from F E / W Line of Section
Well Number: #2	Sec. 30 Twp. 23 S. R. 20 ✓ East West
Field: lola	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: N2N2 - NE - NW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).