

For KCC Use:  
Effective Date: 8-30-05  
District #: 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 29, 2005  
month day year AP. 5W

OPERATOR: License# 33428  
Name: Fort Scott Methane Partners, LLC  
Address: 5513 Golf Course Drive  
City/State/Zip: Morrison, CO 80465  
Contact Person: Larry Weis  
Phone: 303-895-7178

CONTRACTOR: License# 5831  
Name: Mokat Drilling

|  |                                   |  |
|--|-----------------------------------|--|
| Well Drilled For:                            | Well Class:                       | Type Equipment:                                |
| <input type="checkbox"/> Oil                 | <input type="checkbox"/> Enh Rec  | <input type="checkbox"/> Infield               |
| <input checked="" type="checkbox"/> Gas      | <input type="checkbox"/> Storage  | <input type="checkbox"/> Pool Ext.             |
| <input type="checkbox"/> OWWO                | <input type="checkbox"/> Disposal | <input checked="" type="checkbox"/> Wildcat    |
| <input type="checkbox"/> Seismic; # of Holes | <input type="checkbox"/> Other    | <input type="checkbox"/> Mud Rotary            |
| <input type="checkbox"/> Other <u>CBM</u>    |                                   | <input checked="" type="checkbox"/> Air Rotary |
|  |                                   | <input type="checkbox"/> Cable                 |

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore  Yes  No  
If Yes, true vertical depth: KANSAS CORPORATION COMMISSION  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: AUG 24 2005

Spot  East  
SE NE SW Sec. 10 Twp. 27S S. R. 22E  West  
1550 feet from  N /  S Line of Section  
2100 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Bourbon  
Lease Name: Keller Well #: 10-23  
Field Name: Wildcat

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Cherokee Coals

Nearest Lease or unit boundary: 1550'

Ground Surface Elevation: 953 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100'+

Depth to bottom of usable water: 200'+

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 20' minimum

Length of Conductor Pipe required: None

Projected Total Depth: 750'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

Well  Farm Pond Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KS  
**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-22-05 Signature of Operator or Agent: [Signature] Title: Agent

**For KCC Use ONLY**  
API # 15 - 011-23135-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 20' feet per Alt. X 2  
Approved by: DPW 8-25-05  
This authorization expires: 2-25-06  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

10  
27  
226

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 011-231350000  
 Operator: Fort Scott Methane Partners, LLC  
 Lease: Keller  
 Well Number: 10-23  
 Field: Wildcat

Location of Well: County: Bourbon  
1550 feet from  N /  S Line of Section  
2100 feet from  E /  W Line of Section  
 Sec. 10 Twp. 27S S. R. 22E  East  West

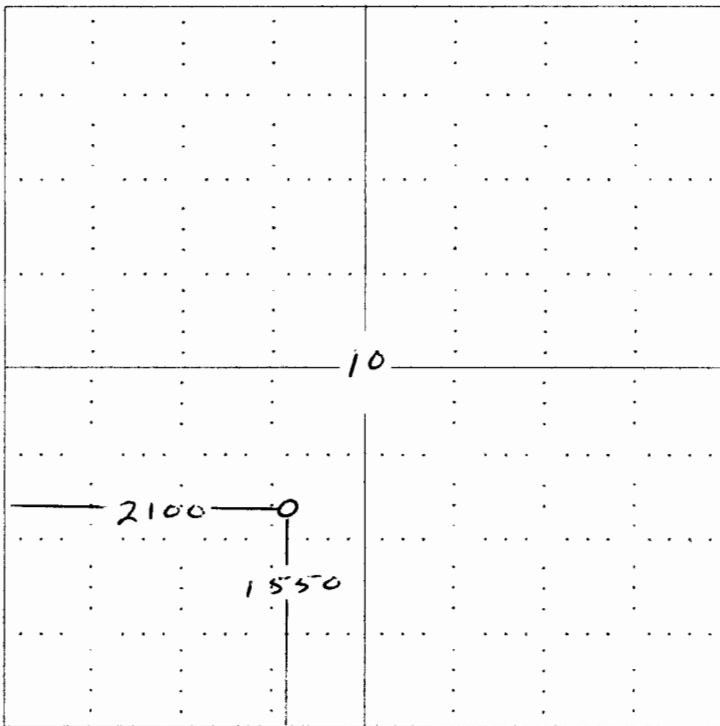
Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: SE - NE - SW

Is Section:  Regular or  Irregular

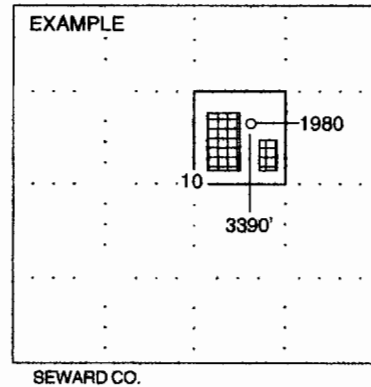
If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 AUG 24 2005  
 CONSERVATION DIVISION  
 WICHITA, KS



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).