

For KCC Use: 8-21-05
Effective Date: _____
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 22, 2005
month / day / year

Spot East
SW - SW - SE Sec. 10 Twp. 27S S. R. 22E West
330' feet from N / S Line of Section
2200 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 33428
Name: Fort Scott Methane Partners, LLC
Address: 5513 Golf Course Drive
City/State/Zip: Morrison, CO 80465
Contact Person: Larry Weis
Phone: 303-895-7178

(Note: Locate well on the Section Plat on reverse side)
County: Bourbon
Lease Name: Keller Well #: 10-34
Field Name: Wildcat

CONTRACTOR: License# 5831
Name: Mokat Drilling

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Cherokee Coals
Nearest Lease or unit boundary: 330'

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OAWD Disposal Wildcat **RECEIVED**
 Seismic; # of Holes _____ Other _____
 Other _____

Ground Surface Elevation: 963 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

AUG 16 2005

If OWWO: old well information as follows:
Operator: _____ CONSERVATION DIVISION
Well Name: _____ WICHITA, KS
Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 100'+
Depth to bottom of usable water: 200'+
Surface Pipe by Alternate: 1 2

Directional, Deviated or Horizontal wellbore? Yes No

Length of Surface Pipe Planned to be set: 20' minimum
Length of Conductor Pipe required: None
Projected Total Depth: 800'

If Yes, true vertical depth: _____

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
 Well Farm Pond Other _____

Bottom Hole Location: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

KCC DKT #: _____

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-15-05 Signature of Operator or Agent: [Signature] Title: Agent

For KCC Use ONLY
API # 15 - 011-23131-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. 2
Approved by: RJP 8-16-05
This authorization expires: 2-16-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

10 27 22E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

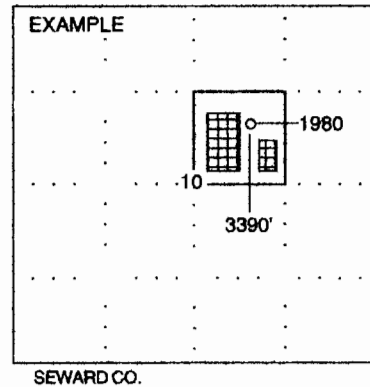
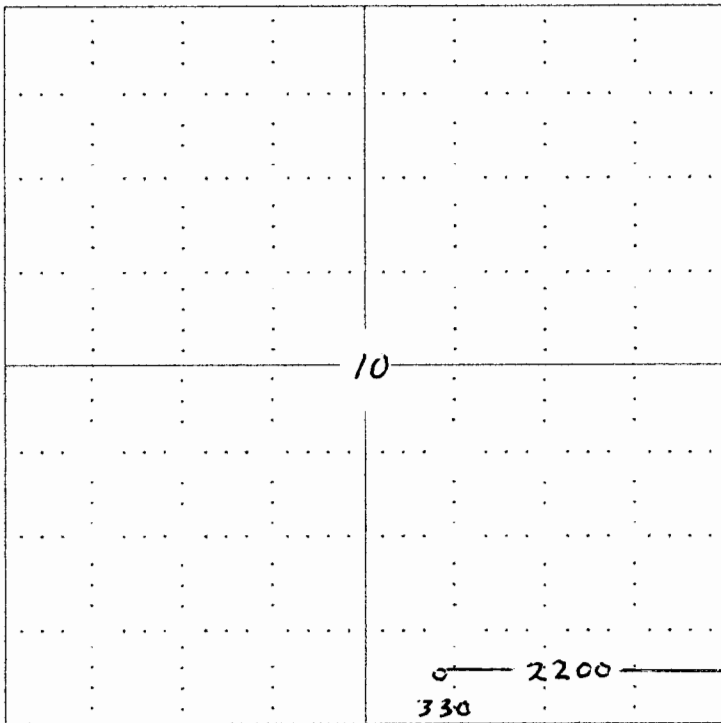
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Fort Scott Methane Partners, LLC
 Lease: Keller
 Well Number: 10-34
 Field: Wildcat
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SW - SW - SE

Location of Well: County: Bourbon
 330' _____ feet from N / S Line of Section
 2200 _____ feet from E / W Line of Section
 Sec. 10 Twp. 27S S. R. 22E East West
 Is Section: Regular or Irregular
 If Section Is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 16 2005

CONSERVATION DIVISION
 WICHITA, KS