

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 24, 2005 month day year	Spot
	4930 Sec. Twp. 25 S. R. 10 West
OPERATOR: License# 33221	3760 feet from \checkmark E / W Line of Section
Name: Roxanna Pipeline, Inc. Address: 4600 Greenville Ave., Ste. 200	Is SECTION _✓ RegularIrregular?
Address: Dallas, TX 75206	
City/State/Zip: Sanda, WYS205 Contact Person: Carol M. Shiels RECEIVED	(Note: Locate well on the Section Plat on reverse side)
Phone: 214-691-6216 KANSAS CORPORATION COMMIS	County: Allen SSIONease Name: Larson Well #: R-2 SWD
Phone:	Field Name: Iola
CONTRACTOR: License# 33072 AUG 1 7 2005	
Name: Well Refined Drilling	Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle
CONSERVATION DIVISION	Nearest Lease or unit boundary: 350'
Well Drilled For: Well Class: Type ENICHNER, KS	Ground Surface Elevation: 942 feet MSL
Oil Enh Rec 🗸 Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWO 🗸 Disposal 🔛 Wildcat 🔲 Cable	Depth to bottom of fresh water: 100+
Seismic;# of Holes Other	Depth to bottom of usable water: 200+
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 1300'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other surface pond
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
SEE AHACHED WIC LETTER	If Yes, proposed zone:
7. 17 - 17	
	IDAVIT
AFF	IDAVIT
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

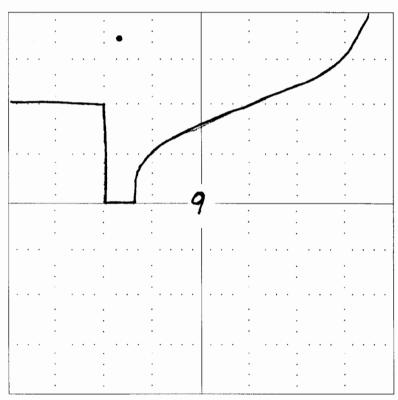
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Allen
Operator: Roxanna Pipeline, Inc.	
Lease: Larson	
Well Number: R-2 SWD	Sec. 9 Twp. 25 S. R. 18 ✓ East Wes
Field: lola	
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: NW - NE - NW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

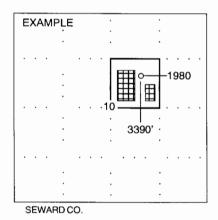
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



RECEIVED KANSAS CORPORATION COMMISSION AUG 1 7 2005

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).