#### For KCC Use: 9.3-05 Effective Date:\_ District #

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed

Expected Spud Date August 11, 2005   Spot   Morth day   year   Wil   1980   Sec. 6   Twp. 33   S. R. 18   West   1980   Sec. 6   Twp. 33   S. R. 18   West   1980   Sec. 6   Twp. 33   S. R. 18   West   1980   Sec. 6   Twp. 33   S. R. 18   West   1980   Sec. 6   Twp. 33   S. R. 18   West   1980   Sec. 6   Twp. 33   S. R. 18   West   1980   Sec. 6   Twp. 33   S. R. 18   West   1980   Sec. 6   Twp. 33   S. R. 18   West   1980   Sec. 6   Twp. 33   S. R. 18   West   1980   Sec. 6   Twp. 34   Sec. 6   Twp. 34   Sec. 6   Twp. 35   Sec. 5   Sec. 6   Twp. 35   Sec. 6   Twp. 35   Sec. 6   Twp. 35   Sec. 5   Twp. 35   Sec. 6   Twp. 35   Sec. 5   Twp. 35   Sec. 5		Must	be approved by KCC five (5	) days prior to commencing well All blanks must be	Filled
Per	_				
DPERATOR: Licensee   5123   1980   feet from   N   V   S Line of Section   N   V   S Line of Section   Section   N   V   S Line of Section   Section   N   V   S Line of Section   N   V   V   S Line of Section   N   V   V   N   N   N   N   N   N   N	Expected Spud Date				
Section   Solution			you!	Тир	
Name: Pickell Diffing Company; Inc.  10 S. Main, Suits 955  RECEIVED  Wichita, Kansas 672023739 RECEIVED  Contract Person: 316-262-9427  AUG 1 2-2005  Phone: 316-262-9427  AUG 1 2-2005  Contract Person: 316-262-9427  AUG 1 2-2005  North Actoria	OPERATOR: License#			Teet IIOII	
City/State/Zip: Winchite, Kansas 6/7202-3738 RECEIVED Contract Person: Larry J. Richardson KANSAS CORPORATION COMMISSION, Comarche  316-262-8427  AUG-10_2005  CONTRACTOR: Licenses 5123  CONSERVATION DISSION Windfill Kansas 6/7202-8427  CONTRACTOR: Licenses 15123  CONTRACTOR: Licenses 1512	14011101		С.	teet fromE / VV Line of Sector	n
Contract Person:  316-262-4827  AUG-0 2-2005  Phone:  316-262-4827  AUG-0 2-2005  Company Tools  CONSERVATION DINSION  WOHTRA S  Type Equipment:  Other  Oth	Mich		RECEIVED		
AUG 0 2 2005  CONTRACTOR: Licenses 5123  CONTRACTOR: Licenses 5123  CONSERVATION DIVISION Name: Coulter  Company Tools CONSERVATION DIVISION Name: Coulter  Company Tools CONSERVATION DIVISION Name: Coulter  Company Tools Conservation State of the Country Type Equipment: Target Formation(s): Viola Target Formation(s): Viola Target Formation(s): Viola Name: Coulter  Country Gas Starget Pool Ext. AR Radary Could Enh Rec Infield Mud Rotary Ground Surface Elevation: 2505 teet MSL Walfard Wilkin one make: 1505 Cept Name Tools of Country Well within one make: 1507 Cept Name Tools of Country Well within one make: 1507 Cept Name Tools of Country Well within one make: 1507 Cept Name Tools of Country Figure 1507 Cept Name Tools of Country Figure 1507 Cept Name Tools of Country Figure 1507 Cept Name Tool Cept Name Tool Country Figure 1507 Cept Name Tool Cept Na	City/State/Zip:			(Note: Locate well on the Section Plat on reverse side) ISSION Comanche	
CONTRACTOR: Licenset   5123	316				
SONTRACTOR: License# 9.143  Name: Company Tools Conservation Division  Well Clade: Type Equipment: Type Equipment: Wolfing King Stronge   Pool Ext.   Mud Rotary   Mud Rotary	Phone:	E402	AUG 0 2 2005	Coulton	
Target Formation(s): Viola  WOHT/IR KS  WO	Comp		001050/4701	Is this a Prorated / Spaced Field?	/ No
Nearest Lease or unit boundary.  Nearest Lease or unit boundary unit by please.  Nearest Lease or unit boundary.  Nearest Lease or unit boundary profice on please on late.  Nearest Lease of unit boundary profice.  Nearest Lease of unit boundary.  Nearest Lease of united.  Nearest Lease of united.  Nearest Lease of united.  Nearest Lease of united.  Nearest Leas	Name: Comp	any 100is		Target Formation(s): Viola	
Ground Surface Elevation:	Well-Drilled For:	Well Class:		realest Lease of unit boundary.	
Value   Valu			<u> </u>	Ground Carrotte Lievanian.	
Public waters supply well withn one mile:   Yes   No Destination of the period of th					
Depth to bottom of tresh water. 180  Dother   Dother   Depth to bottom of usable water. 180  Surface Pipe by Afternate:		, E		150	/ No
Depth to bottom of usable water:		<b>=</b>		Deptil to bottom of flesh water.	
Common to the provided or Horizontal wellbore?   Length of Surface Pipe Planned to be set:   600°	Other			Depth to bottom of usable water.	
Convention   Con			_	enc-	
Well Name: Original Completion Date: Origina	•			Length of Surface Pipe Planned to be set:	
Original Completion Date: Original Total Depth: Viola    Vest   V				6000	
Water Source for Drilling Operations:  Well Farm Pond Other X  DWR Permit #: (Note: Apply for Permit with DWR   )  Will Cores be taken?  Well Gress be taken?  Will Cores be taken?  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig:  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feel into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  8. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing oydin, \$133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In "Al cases, NOTIFY district office prior to any cementing.  Thereby certify that the statements made herein are true and to the best of mylegody and baltef.  Port KCC Use ONLY  API # 15 - O 3 3 - 2   4/4/4, O O O O O O O O O O O O O O O O O O O		ate: Origin	al Total Denth	Viole	
DWR Permit #:				Water Source for Drilling Operations:	
Note: Apply for Permit with DWR   Note: Apply for Permit with DWR   Yes   Note: Apply for Permit with Expired   Yes   Note: Apply for Permit with DWR   Note: Apply for Permit with DWR   Yes   Note: Apply for Permit with Permit	Directional, Deviated or He	orizontal wellbore?	Yes ✓ No	Well Farm Pond Other X	
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Conductor pipe required	I hereby certify that the s		Vaul	Remember to:	•
Minimum surface pipe required	Date: 7-20-05  For KCC Use ONLY	Signature of Opera	to or Agent:	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;	). 
Approved by: 178.29.05  This authorization expires 3.306  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Agent: Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	Por KCC Use ONLY API # 15 - 033	Signature of Opera	o O · O O	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;	). 
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

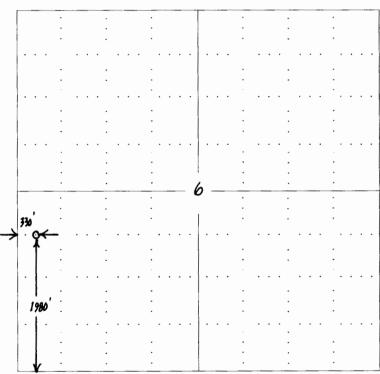
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Comanche	
Operator: Pickrell Drilling Company, Inc.		
Lease: Lousch "I"	1980 feet from N / S Line of Section 330 feet from E / W Line of Section	
Well Number: 2	Sec. 6 Twp. 33 S. R. 18 East ✓ Wes	
Field: Coulter		
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular	
QTR / QTR / QTR of acreage: W/2 - NW - SW	If Section is Irregular, locate well from nearest corner boundary.	
	Section corner used: ☐NE ☐NW ☐SE ✓SW	

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

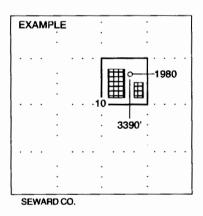
(Show footage to the nearest lease or unit boundary line.)



## RECEIVED KANSAS CORPORATION COMMISSION

AUG 0 2 2005

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

August 26, 2005

Mr. Larry J. Richardson Pickrell Drilling Company, Inc. 100 S. Main Ste 505 Wichita, KS 67202-3738

RE: Drilling Pit Application Lousch I Lease Well No. 2 SW/4 Sec. 06-33S-18W Comanche County, Kansas

Dear Mr. Richardson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and <u>lined with bentonite</u>. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant