

For KCC Use: 8.3.05  
Effective Date: \_\_\_\_\_  
District # \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date JULY 31 2005  
month day year

OPERATOR: License# 5050  
Name: Hummon Corporation  
Address: 950 N. Tyler Road  
City/State/Zip: Wichita, KS 67212-3240  
Contact Person: Brent B. Reinhardt  
Phone: 316-773-2300

CONTRACTOR: License# 33549  
Name: Landmark Drilling, LLC

Spot \_\_\_\_\_  East  
S2 SE NW Sec. 36 Twp. 33 S. R. 16  West  
2310 feet from  S  N (check one) Line of Section  
1980 feet from  E  W (check one) Line of Section

Is SECTION X Regular \_\_\_\_\_ Irregular?  
(Note: Locate well on the Section Plat on reverse side)  
County: Comanche County, KS

Lease Name: MERRILL TRUST Well #: 6-36  
Field Name: Hamm East

Is this a Prorated / Spaced Field?  Yes  No  
Target Information(s): Mississippian

Nearest Lease or unit boundary: 2310'  
Ground Surface Elevation: 1743' feet MSL

Water well within One-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150'  
Depth to bottom of usable water: 180'

Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 862'

Length of Conductor Pipe required: 150'  
Projected Total Depth: 5100

Producing Formation Target: Mississippian  
Water Source for Drilling Operations:  
Well X Farm Pond \_\_\_\_\_ Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
Seismic; \_\_\_\_\_ # of Holes  Other \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 25 2005

CONSERVATION DIVISION AFFIDAVIT  
WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/25/05 Signature of Operator or Agent: Brent B Reinhardt Title: Production Manager  
Brent B. Reinhardt

For KCC Use ONLY  
API # 15 - 033-21438.00.00  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt 1  
Approved by: RJP 7.28.05  
This authorization expires: 1-28-06  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

36  
33  
16W

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: \_\_\_\_\_ Hummon Corporation \_\_\_\_\_  
 Lease: \_\_\_\_\_ MERRILL TRUST \_\_\_\_\_  
 Well Number: \_\_\_\_\_ 6-36 \_\_\_\_\_  
 Field: \_\_\_\_\_ Wildcat \_\_\_\_\_  
 Number of Acres attributable to well: \_\_\_\_\_ 160 \_\_\_\_\_  
 QTR / QTR / QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

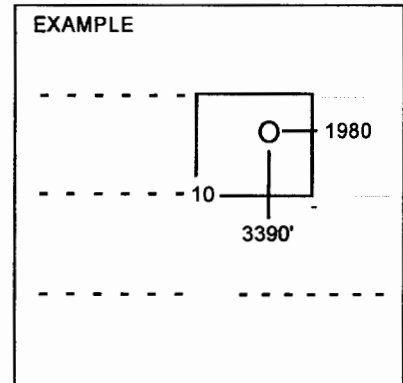
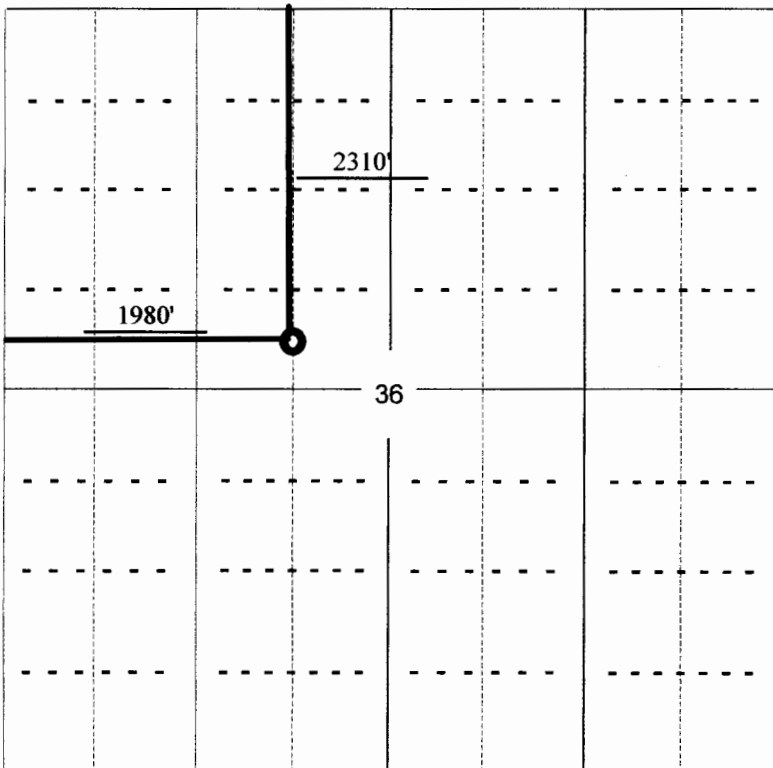
Location of Well: County: \_\_\_\_\_ Comanche County, KS \_\_\_\_\_  
 \_\_\_\_\_ 2310 feet from  S  N (check one) Line of Section  
 \_\_\_\_\_ 1980 feet from  E  W (check one) Line of Section  
 Sec 36 Twp 33 S. R. 16  East  West

Is Section X Regular or \_\_\_\_\_ Irregular

If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used: \_\_\_NE \_\_\_NW \_\_\_SE \_\_\_SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells)  
 (Show footage to the nearest lease or unit boundary fine.)



**NOTE., In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show.**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

July 28, 2005

Mr. Brent B. Reinhardt  
Hummon Corporation  
950 N. Tyler Rd.  
Wichita, KS 67212-3240

RE: Drilling Pit Application  
Merrill Trust Lease Well No. 6-36  
NW/4 Sec. 36-33S-16W  
Comanche County, Kansas

Dear Mr. Reinhardt:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

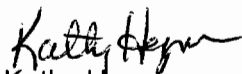
**If production casing is set all completion fluids shall be removed on a daily basis.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes  
Environmental Protection and Remediation Department

cc: S Durrant