For KCC Use:	8-3-05	
District #		_
SGA? Yes	<b>X</b> No	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5		
Expected Spud Date August 8, 2005	Spot	
	1650 teet from VN / S Line of Section	` /
OPERATOR: License# 6926	1650 teet from VE / W Line of Section	
Name. Advantage Resources, Inc.	Is SECTIONRegular Irregular?	
Address: 1775 Sherman Street, Suite 1700		
City/State/Zip: Denver CO 80203	(Note: Locale well on the Section Plat on reverse side)	
Contact Person: Advantage: Edward Ackman; Unaco Energy Co.: Alan Nelson	County: Greeley Lease Name: North Fork	_
Phone: Advantage: 303-831-1912; Chato Energy Co: 405-942-3751	Lease Name: North Fork Well #: 1	_
CONTRACTOR: License# 30606		1-
Name: Murfin Drilling Co.		40
Name	Target Formation(s): Morrow  Nearest Lease or unit boundary: 1650 ft	_
Well Drilled For: Well Class: Type Equipment	Ground Surface Elevation: 3867 (e.) 1eet MS	
VOII Enh Rec Infield W Mud Rotary	Water well within one-quarter mile:	
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 200 ft	
Seismic: # of Holes Other	Depth to bottom of usable water: 1900 ft	
Other	Surface Pine by Alternate: 1 2	_
	Length of Surface Pipe Planned to be set: 250 ft (approx.)	
If OWWO: old well information as follows:	Length of Conductor Pipe required: None	
Operator:	Projected Total Depth; 5500 ft	
Well Name:  Original Completion Date:  Original Total Depth:	Formation at Total Depth: Mississippi	
Original Completion Date:Original total Deptil	Water Source for Orilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Trucked 10-15 miles	_
If Yes, true vertical depth:	DWR Permit #:	_
Bottom Hole Location:	(Note: Apply for Permit with DWR )	
	(11010), (27)	
KCC DKT #:	Will Cores be taken? Yes ☑	No
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·	Will Cores be taken?  If Yes, proposed zone:  RECEIVE  KANSAS CORPORATION	Đ
AFFI	Will Cores be taken?  If Yes, proposed zone:  RECEIVE  KANSAS CORPORATION	<del>D</del> Commissi
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JUL 2 9 2005

Side Two

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

CONSERVATION DIVISION WICHITA, KS

Plat of acreage attributable to a well in a prorated or spaced field

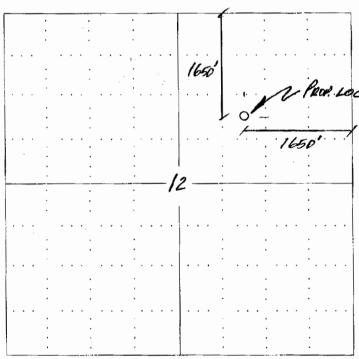
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

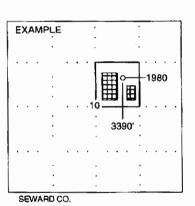
API No. 15	Location of Well: County: Greeley
Operator: Advantage Resources, Inc.	1650 feet from N / S Line of Section 1650 feet from E / W Line of Section
Lease: North Fork	
Well Number: 1	Sec. 12 Twp. 17 S. R. 43 East West
Field: Wildcat	_
Number of Acres attributable to well:	Is Section: Regular or V Irregular
QTR / QTR / QTR of acreage: NE SW NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: VNE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show lootage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).