For KCC Use: 8-23.05 Effective Date: 3 District # 3 SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed

NOTICE OF INTENT TO DRILL

Second Second Methane Partners, LLC Second Methane Partner		(5) days prior to commencing well	nks must be filled
OPERATOR: Licentee 33428 Name. Fort Scott Methane Partners, LLC Address: 5513 Goff Course Drive Address: 5513 Goff Course Drive Contact Parson, Larry Weis Control Methat Driving Control Multiple Control Weil Class Weil Parson Control Control Control Control Weil Class Control C	Expected Spud Date August 23, 2005		✓ East
OPERATOR: Licensey 33428 Name: Fort Scott Methane Pathers, LLC Cliv/Stau/Dg. Morrison. CO 80465 Counter Person. Larger Well Country Bourbon Lease Name: O'Briden Well Zmy Well Phone: 903-895-7178 Country Bourbon Lease Name: O'Briden Well Zmy Well Selection Well Zmy Well Selection Selection: 3rd Hollary Ground Surface Blewsicon: 941 Well well within one-quarter role: 1	month day year	SW - SW - NW Sec. 14 Twp. 27S S. R.	22E West
Name. 5513 Goff Course Drive Address: 5513 Goff Course Drive Contact Person. Larry Weis Phone. 903-955-7179 CONTRACTOR: Licenses 5631 Name. Mokat Drilling Weil Drilled For Weil Class: Type Equipment: Qilian Enh Rec Infield Mud Rotary Qilian Storage Pool Est. Air Rotary Qilian Storage Storage Storage Storage Storage Storage Qilian Storage	ODERATOR: Licenset 33428	2300feet from	Line of Section
SECTION Regular Imagular	Name: Fort Scott Methane Partners, LLC	350' feet from E / V	Line of Section
Cliv/Statk/Dip. Morrison, CO. 80465 Contact Person. Larny Weils Phone: 303-895-7178 Contract Person. Larny Weils Phone: 303-895-7178 Contract Person. Larny Weils Contract Contract. Larny Weils Contract.	Address: 5513 Golf Course Drive	is SECTION Regular Irregular?	
County: BOUTDON County: BOUTDON Well #: 14-12	City/State/Zin: Morrison, CO 80465	(Note: Locate well on the Section Plat on reverse	e sidei
Lease Name. O'Brien Well #:14-12	Contact Person Larry Weis	County: Bourbon	,
CONTRACTOR: Licenses 5831 Name: MOKA! Drilling Well Drillod For: Well Class: Type Equipment: ON	Phone: 303-895-7178	Lease Name: O'Brien w	ell #: 14-12
Second Field Seco	. /		
Target Formation(s): Cherokee Coals	CONTRACTOR: License# 5831		Yes ✓ No
Nearest Lease or unit boundary. 350' Set Elevation: 351' Set Mode: Apply for Permit with DWR Set Indied Mud Rotary Air Rotary Mud Surface Elevation: 941 Set Indied Mud Rotary Mud Rotar	Name: MOKAL Drilling	Target Formation(s): Cherokee Coals	
Ground Surface Elevation: \$\frac{941}{948}\$ for the feet MS Mud Rotary Modes Mud Rotary Modes Mud Rotary Midcate Mud Rotary Midcate Mud Rotary Midcate Mud Rotary Midcate Mud Rotary Mud	Mall Drilled For: Mall Class: Type Favinment:		
Gas		Ground Surface Elevation: 941	feet MSL
GMKO Disposal Wildcat Cable Other Subsimic; of Holes Other Other Subsimic; of Holes Other Other Surface Pipe by Affermatic; 1		Water well within one-quarter mile:	Yes ✓ No
Selsmic; s of Holes Other Depth to bottom of tresh water: 200+ Depth to bottom of usable water: 200+ Surface Pipe Planned to be set 20 minimum Depth to bottom of usable water: 200+ Surface Pipe Planned to be set 20 minimum Depth to bottom of usable water: 200+ Surface Pipe Planned to be set 20 minimum Depth to bottom of usable water: 200+ Surface Pipe Planned to be set 20 minimum Depth to bottom of usable water: 200+ Surface Pipe Planned to be set 20 minimum Depth to bottom of usable water: 200+ Surface Pipe Planned to be set 20 minimum Depth to bottom of usable water: 200+ Surface Pipe Planned to be set 20 minimum Depth to bottom of usable water: 200+ Surface Pipe Planned to the set 20 minimum Depth to bottom Depth to be set 20 minimum Depth to bottom Depth to bottom Depth to bottom Depth to bottom Depth to be set 20 minimum Depth to bottom Depth to bottom Depth to bottom Depth to be set 20 minimum Depth to bottom Depth to be set 20 minimum Depth to bottom Depth to bott		Public water supply well within one mile:	Yes ✓ No
Depth to bottom of usable water: Sour Surface Pipe by Afternate: 1			
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore* RECEIVED Yes No If Yes, true vertical depth: KANSASCORPORATION COMMISSION Bottom Hole Location: KANSASCORPORATION DIVISION WIGHTA, S W	——————————————————————————————————————	Depth to bottom of usable water: 200'+	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? RECEIVED Yes No If Yes, true vertical depth: KANSAS CORPORATION COMMISSION Bottom Hole Location: AUG 1 8 2005 Will Cores be taken? CONSERVATION DIVISION WICHTA, KS WILL Cores be taken? The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill ahall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 test into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Part KCC Use ONLY API 6 15 - Coll - Colleging from Colleging report (Carlo days of spud date; File acrange attribution plate according to field proration orders; Notify appropriate district office 9 for to any cementing. For KCC Use ONLY API 6 15 - Coll - Colleging report (Carlo days of spud date; File acrange attribution plate prugging or brigher pl	Other	Surface Pipe by Alternate:	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? RECEIVED Yes No If Yes, true vertical depth: KANSAS CORPORATION COMMISSION Bottom Hole Location: AUG 1 8 2005 Will Cores be taken? CONSERVATION DIVISION WICHTA, KS WILL Cores be taken? The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill ahall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 test into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Part KCC Use ONLY API 6 15 - Coll - Colleging from Colleging report (Carlo days of spud date; File acrange attribution plate according to field proration orders; Notify appropriate district office 9 for to any cementing. For KCC Use ONLY API 6 15 - Coll - Colleging report (Carlo days of spud date; File acrange attribution plate prugging or brigher pl	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20' minimum	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Water Source for Drilling Operations: Water		Length of Conductor Pipe required: None	
Original Completion Date:Original Total Depth:Mississipplan Directional, Deviated or Horizontal wellbore?RECEIVED	•	Projected Total Depth: 800'	
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other		Formation at Total Depth: Mississippian	
Bottom Hole Location: KANSAS CORPORATION COMMISSION Mote: Apply for Permit with DWR		Water Source for Drilling Operations:	
Bottom Hole Location: KANSAS CORPORATION COMMISSION Mote: Apply for Permit with DWR	Directional, Deviated or Horizontal wellbore RECEIVED Yes V No	Well ✓ Farm Pond Other	
Note: Apply for Permit with DWR Note: Apply for Permit Permit Expired Note: Apply for Permit Permit Expired Note: Apply for Permit P	If Yes, true vertical depth: XANSAS CORPORATION COMMISSION	DWR Permit #:	
CONSERVATION DIVISION WICHITA KS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 lede into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and beliaf. Date: B-16-05 Signature of Operator or Ageft: Conductor pipe required Nove feet per Alt. 4 (2) Approved by 10-25 Signature of Operator or Ageft: File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Com	BOTTOM HOIR LOCATION:	(Note: Apply for Permit with DWR)	_
CONSERVATION DIVISION WICHITA, KS AFFIDAVIT The undersigned hereby affirms that the driffing, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "5" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and beliaf. Date: #3 - 16 - 55 Signature of Operator or Agent: Conductor pipe required Nove feet per Alt. 4 (2) Approved by 10 8 - 18 - 56 This authorization expires 2-18 - 56 This authorization expires 2-18 - 56 This authorization void if drilling not stated within 6 months of effective date.) Spud date: Agent: Spud date: Agent: Spud date: Agent: Date: Signature of Operator or Agent: Date: Date: Date: Spud date: Department Expired Signature of Operator or Agent: Date: Date: Date: Date:	KCC DKT #: AUG 1 8 2005	Will Cores be taken?	Yes √ No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill ahalf be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below ahalf be set by circulating cement to the top; in all cases surface pipe ahalf be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Esserm Kansas surface casing order '#133.891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: ##2 - 15 - 5 Signature of Operator or Agent:	,,,,,	If Yes, proposed zone:	
For KCC Use ONLY API # 15 - O 1 - 2 3 1 3 2 - 00 - 00 Conductor pipe required None feet per Alt. 4 (2) Approved by 18 - 18 - 05 This authorization expires 2-18-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Date: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead. 3. The minimum amount of surface pipe as specified below <i>shall be as</i> through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall in the life of the shall in the life of the life o	ch drilling rig; If by circulating cement to the top; in all cases surface pipe the underlying formation. Istrict office on plug length and placement is necessary pri tiged or production casing is cemented in; the definition below any usable water to surface within 120 days #133,891-C, which applies to the KCC District 3 area, alte the plugged. In all cases, NOTIFY district office prior to a	lor to plugging; of spud date. rnate II cementing
For KCC Use ONLY API # 15 - O11 - 23132-00-00 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. 4 (2) Approved by 8-18-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	Date: 8-16-05 Signature of Operator or Agent:	- a weir Title: Agest	
File Drill Pit Application (form CDP-1) with Intent to Drill; API # 15 - O11 - 23132-00-00 Conductor pipe required Nove feet Minimum surface pipe required 20 feet per Alt. 4 (2) Approved by 8-18-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired		Remember to:	
API # 15 - OII - Z3 13 Z - OO - OO Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. 4 (2) Approved by 8-18-05 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: API # 15 - OII - Z3 13 Z - OO - OO File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:			1
Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. 4 (2) Approved by PS-18-05 This authorization expires 2-18-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: - File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	00120		
Minimum surface pipe required 20 feet per Alt. 4 2 Approved by 8-18-06 This authorization expires 2-18-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Date:			
Approved by 5-18-05 This authorization expires 2-18-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	Conductor pipe required 19 000 feet		
This authorization expires 2-18-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired Signature of Operator or Agent: - Date:	Minimum surface pipe required 6 feet per Alt. 4 (2)		
This authorization expires 2-10-10 (This authorization void if drilling not started within 6 months of effective date.) Spud date:	Approved by 045-18-05	 Obtain written approval before disposing or injecting salt 	
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	This authorization expires: 2-18-06		e) please
Spud date: Signature of Operator or Agent: Date:		check the box below and return to the address below.	
Date:		Well Not Drilled - Permit Expired	,
	Spud date:Agent:	•	
		Date:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

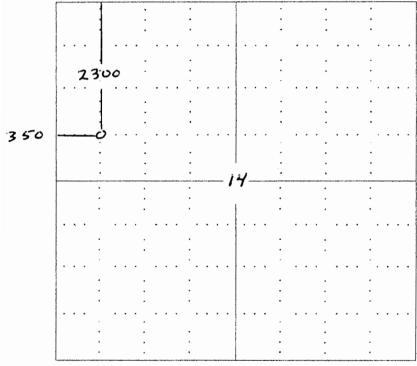
Plat of acreage attributable to a well in a prorated or spaced field

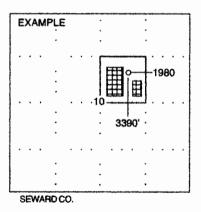
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Bourbon
Operator: Fort Scott Methane Partners, LLC	
Lease: O'Brien	2300 feet from N / S Line of Section 350' feet from E / W Line of Section
Well Number: 14-12	Sec. 14 Twp. 27S S. R. 22E
Field: Wildcat	
Number of Acres attributable to well:	is Section: Regular or Irregular Irregular
QTR / QTR / QTR of acreage: SW - SW - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).