

For KCC Use: Effective Date: District #\_\_\_

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# **RECEIVED**

AUG 2 5 2005

Form C-1 December 2002
Form must be Typed
Form must be Signed

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five	(5) days prior to commencing GC WICHITAI blanks must be Filled
Expected Spud Date September 5, 2005	Spot 75' S of East
month day year	SW - NW - NW Sec. 5 Twp. 35 S. R. 13
ODEDATOR: 15# 33168	1065 feet from V N / S Line of Section
OPERATOR: License# 33166 Name: WOOLSEY OPERATING COMPANY, LLC	feet from F / W Line of Section
125 N. Market Suite 1000	Is SECTIONRegularIrregular?
Address: 125 N. Market, Suite 1666  City/State/Zip: Wichita, Kansas 67202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Dean Pattisson	County: Barber
Phone: 316-267-4379 ext 107	Lease Name: OAKES 'A' GU Well #: 6 OWWO
5000	Field Name: Aetna
CONTRACTOR: License# 5929	Is this a Prorated / Spaced Field?
Name: Duke Drilling Co., Inc.	Target Information(s): Mississippian
Well Drilled For: Well Class: Type Equioment:	Nearest Lease or unit boundary: 330
✓Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: 1627 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No
✓ OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 150'
Other	Depth to bottom of usable water:
	Surface Pipe by Alternate:   1 2  Leasth of Surface Pipe Planned to be set; has 310' existing
If OWWO: old well information as follows:	Length of Surface Pipe Harmed to be Set.
Operator: Continental Oil & City Products	Length of Conductor Fibe required.
Well Name: Walsh-Sternberger #1	Missinginging
Original Completion Date: 05-06-55 Original Total Depth: 5650	Politication at total deptil.
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:  Well Farm Pond Other To be hauled
If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR )
RCC DRT #	Will Cores be taken?
	If Yes, proposed zone:
AFF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	olugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
through all unconsolidated materials plus a minimum of 20 feet into 6.  4. If the well is dry hole, an agreement between the operator and the 6.  5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order	the test by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging;
I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.
Date: 08/24/05 Signature of Operator or Agent:	Title: Operations Manager
Dean Pattiss	Remember to:
For KCC Use ONLY API # 15 - 007. 00 / 87-00-0/	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Conductor pipe required 3/0 feet  Minimum surface pipe required feet per Alt. 1 2	Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
Conductor pipe required 100 feet  Minimum surface pipe required 3/0 feet per Alt. (1) 2  Approved by: RJP 8.30-05	Notify appropriate district office 48 hours prior to workover or re-entry;     Submit plugging report (CP-4) after plugging is completed;     Obtain written approval before disposing or injecting salt water.
Conductor pipe required JONE feet  Minimum surface pipe required 3/0 feet per Alt. (1) &  Approved by: RJC 8.30-05  This authorization expires: 3-4-06	Notify appropriate district office 48 hours prior to workover or re-entry;     Submit plugging report (CP-4) after plugging is completed;
Conductor pipe required 100 feet  Minimum surface pipe required 3/0 feet per Alt. (1) 2  Approved by: RJ (8.30-05	<ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed;</li> <li>Obtain written approval before disposing or injecting salt water.</li> <li>If this permit has expired (See: authorized expiration date) please</li> </ul>
Conductor pipe required JONE feet  Minimum surface pipe required 3/0 feet per Alt. (1) &  Approved by: RJP 8.30-05  This authorization expires: 3-4-06	<ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed;</li> <li>Obtain written approval before disposing or injecting salt water.</li> <li>If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.</li> </ul>

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

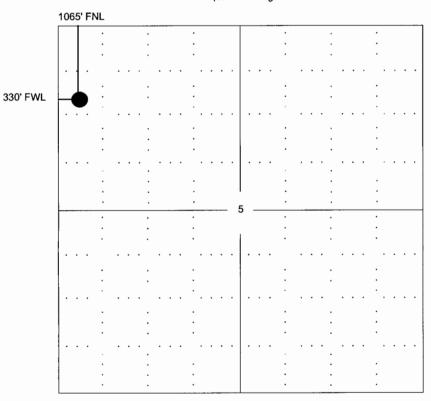
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

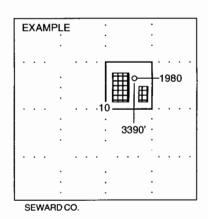
API No. 15	Location of Well: County: Barber
Operator: WOOLSEY OPERATING COMPANY, LLC	
Lease: OAKES 'A' GU	1065 feet from N / S Line of Section  330 feet from E / W Line of Section
Well Number: 6 OWWO	Sec. 5 Twp. 35 S. R. 13 East  Wes
Field: Aetna	
Number of Acres attributable to well:  QTR / QTR / QTR of acreage:SWNWNW	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, $you\ must\ show$ :

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

August 30, 2005

Mr. Dean Pattisson Woolsey Operating Company, LLC 125 N. Market Ste 1000 Wichita, KS 67202

RE: Drilling Pit Application Oakes A GU Lease Well No. 6 OWWO NW/4 Sec. 05-35S-13W Barber County, Kansas

Dear Mr. Pattisson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. The pits should be located outside of the draws.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: S Durrant