For KCC Use: Effective Date: District

This authorization expires: 2-1-06

Spud date:_

(This authorization void if drilling not started within 6 months of effective date.)

Agent:_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 0 1 2005

RECEIVED

Form C-1 December 2002

NOTICE OF INTENT TO DRILL

Form must be Typed

CC WICH TAI blanks must be Filled

Must b	e approved by KCC five	(5) days prior to commencing well CVICTI N	Polanks must be Filled
Expected Spud Date 8 11 20	005	Spot 80'S & 20'E	East
month day	year	SE NW NE Sec. 21 Twp. 15	
((07	·	4210 feet from N / 2	
OPERATOR: License# 6627		1630 teet from X E /	
Name: Prospect Oil & Gas, Inc.		Is SECTION X Regular Irregular?	_ W Line of Section
Address: P.O. Box 837		IS SECTIONRegular Irregular?	
City/State/Zip: Russell, Kansas 67665		(Note: Locate well on the Section Plat on in	everse side)
(705) 4.92 6266 4		County: Russell	2
Phone: (785) 483-6266		Lease Name: Redetzke	Well #:2
CONTRACTOR: License# 9431		Field Name: Trapp	
Name: Vonfeldt Drilling, Inc.		Is this a Prorated / Spaced Field?	Yes X No
Name.		Target Formation(s): LKC-Arbuckle	
Well Drilled For: Well Class: 7	ype Equipment:		4
X Oil Enh Rec X Infield	x Mud Rotary	Ground Surface Elevation: 1885	feet MS
Gas Storage Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes X No
OWWO Disposal Wildcat	Cable	Public water supply well within one mile: Depth to bottom of fresh water: 200	Yes X No
Seismic; # of Holes Other		Depth to bottom of fresh water: 200 Depth to bottom of usable water: 400	IOWA
Other			TOME
		Surface Pipe by Alternate: $x 1 2$ Length of Surface Pipe Planned to be set: 420	' /
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set Length of Conductor Pipe required:	
Operator:		Projected Total Depth: 3350	
Well Name:		Formation at Total Depth: Arbuckle	
Original Completion Date:Original	Total Depth:	Water Source for Drilling Operations:	•
Directional, Deviated or Horizontal wellbore?	Yes X No	Well X Farm Pond Other	
If Yes, true vertical depth:		DWR Permit #:	
Bottom Hole Location:		(Note: Apply for Permit with DWR	
KCC DKT #:		Will Cores be taken?	Yes X No
		If Yes, proposed zone:	
		ii loo, proposed Esiler	
The undersigned hereby affirms that the drilling, co		FIDAVIT blugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requiremen	•		
Notify the appropriate district office prior to			
2. A copy of the approved notice of intent to dr		ch drilling rig;	
.,	•	et by circulating cement to the top; in all cases surface	pipe shall be set
through all unconsolidated materials plus a r			
		district office on plug length and placement is necessa	ry prior to plugging;
5. The appropriate district office will be notified 6. If an ALTERNATE II COMPLETION, product		gged or production casing is comented in; ited from below any usable water to surface within <i>120</i>	days of soud date
		#133,891-C, which applies to the KCC District 3 area	
		be plugged. In all cases, NOTIFY district office prior	
I hereby certify that the statements made herein a	re true and to the best o	of my knowledge and belief.	
Pote: 7/27 Signature of Operate	Mint	1. 4. 5.01.	£
Date: Signature of Operator	or or Agent: Cleb	ia Maglin Title: age	
		Remember to:	
For KCC Use ONLY		- File Drill Pit Application (form CDP-1) with Intent to	Drill;
API#15- 167. 23298 00	\mathcal{O}	- File Completion Form ACO-1 within 120 days of sp	-
Conductor pipe required NONE	foot	- File acreage attribution plat according to field prore	
Conductor pipe required / / U / C	1001	- Notify appropriate district office 48 hours prior to w	orkover or re-entry

Submit plugging report (CP-4) after plugging is completed;
 Obtain written approval before disposing or injecting salt water.

Date:

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:Russell
Operator: Prospect Oil & Gas, Inc.	4210 feet from N/XS Line of Section
Lease: Redetzke	feet from K E / W Line of Section
Well Number: 2	Sec. 21 Twp. 15 S. R. 13 East X Wes
Field: Trapp	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: 80 'S & 20 'E SE NW NE	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

	4210'FSL
	EXAMPLE 1980
	3390
	SEWARD CO.

NOTE: In ail cases locate the spot of the proposed drilling locaton.

1630' FEL

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).