

For KCC Use: 9.3.05
Effective Date: 9.3.05
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

OWWO

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date ASAP 8 month 30 day 05 year

Spot AP 40' N of 20' W of
E/2 - SE Sec. 9 Twp. 34 S. R. 23
 East
 West

OPERATOR: License# 33392
Name: KEITH F. WALKER OIL & GAS COMPANY, L.L.C.
Address: P. O. BOX 1725
City/State/Zip: ARDMORE, OK 73402
Contact Person: MEG PRESTIDGE / ROBERT K. WALKER
Phone: (405) 577-7703 / (303) 770-9223

1360' feet from N / S Line of Section
680' feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 31572
Name: BIG A DRILLING

County: CLARK
Lease Name: SHAW Well #: 9 #1
Field Name: BIG SAND CREEK

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): CHESTER

Nearest Lease or unit boundary: 680'
Ground Surface Elevation: 1860' feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 180'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 756'

Length of Conductor Pipe required: 40'
Projected Total Depth: 5750'

Formation at Total Depth: CHESTER

Water Source for Drilling Operations:
 Well Farm Pond Other X

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

Well Drilled For: Oil Enh Rec Gas Storage OWWO Disposal Seismic; # of Holes _____ Other _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Petro-Lewis Corp.
Well Name: Shaw 9 #1
Original Completion Date: 1/6/84 Original Total Depth: 5595'

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office **will** be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/25/05 Signature of Operator or Agent: [Signature] Title: AGENT

For KCC Use ONLY
API # 15 - 025-20765-00-01
Conductor pipe required NONE feet
Minimum surface pipe required 765' set feet per Alt. (1) 2
Approved by: RJPB-2705
This authorization expires: 3.3.06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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AUG 26 2005

CONSERVATION DIVISION
WICHITA, KS

9
34
23W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: KEITH F. WALKER OIL & GAS COMPANY, L.L.C.
 Lease: SHAW
 Well Number: 9 #1
 Field: BIG SAND CREEK

Number of Acres attributable to well: 640 acres
 QTR / QTR / QTR of acreage: S/2 S/2 - NE - SE

Location of Well: County: CLARK
1360' feet from N / S Line of Section
680' feet from E / W Line of Section
 Sec. 9 Twp. 34 S. R. 23 East West

Is Section: Regular or Irregular

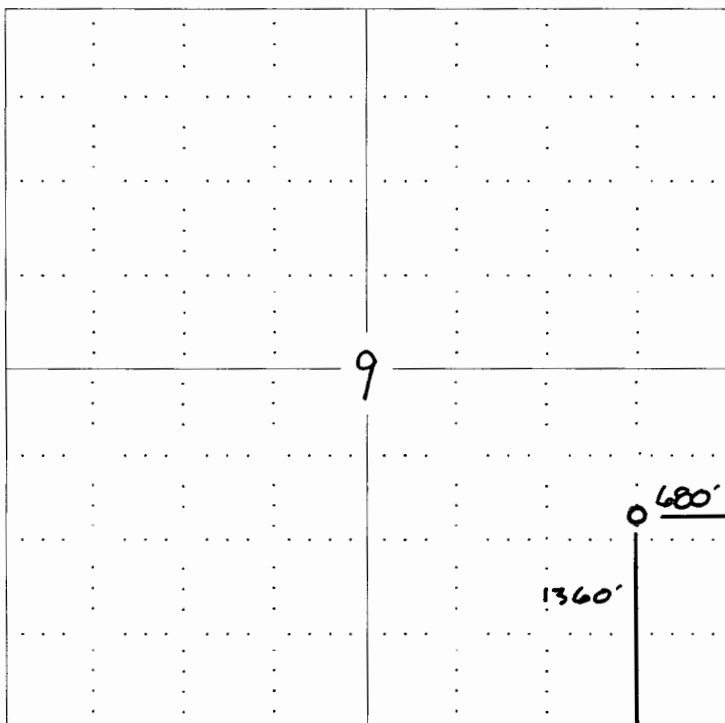
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

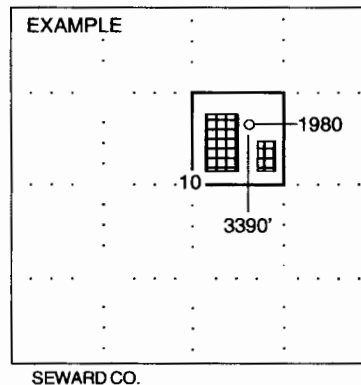
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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 CONSERVATION DIVISION
 WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

August 26, 2005

Ms. Meg Prestidge
Keith F. Walker Oil & Gas Co., LLC
PO Box 1725
Ardmore, OK 73402

Re: Drilling Pit Application
Shaw Lease Well No. 9 #1
SE/4 Sec. 09-34S-23W
Clark County, Kansas

Dear Ms. Prestidge:

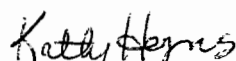
District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed. **If a haul-off pit is necessary please file form CDP-1, Application for Surface Pit.** This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal.

Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely,


Kathy Haynes

Environmental Protection and Remediation Department

Cc: S Durrant

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802

Voice 316.337.6200 Fax 316.337.6211 www.kcc.state.ks.us