OWWO

For KCC	Use:	8.10.05	
Effective	Date:		
District #			
SGA?	Yes	🔀 No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

month day year C SE SW Sec. 18 Twp. 34 S. R. 18 ✓ West OPERATOR: License# 5123 Name: Pickrell Drilling Company, Inc. Address: 100 S. Main, Suite 505 Contact Person: Larry J. Richardson 316-262-8427 Phone: 316-262-8427 CONTRACTOR: License# 5123 CONSERVATION DIVISION Well Drilled For: Well Class: Type Equipment Standary V Gas Storage PeoLExt. Air Rotary V OWO Disposal Wildcat Cable Other Other Conservation Spid veet from N / V S Line of Section N SECTION V Regular Irregular? (Note: Locate well on the Section Plat on reverse side) Companche Lease Name: Stark "A" OWWO Well #: 1 Field Name: Buttermilk Is this a Prorated / Spaced Field? Target Formation(s): Marmaton, Mississippian Nearest Lease or unit boundary: 660' Water well within one-quarter mile: Yes V No Public water supply well within one mile: Yes V No Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of susable water: Surface Pipe by Alternate: V 1 1 2	Expected Spud Date	August 25,	/2005	Snot						□ Eact
Second S	Expected Spot Date		. year	Spot C	SE	sw	c. 18	34	s p 18	East
Section Sect				<u> </u>						_
Address: 100 S. Main. Suits 505 City/State/Zip: Larry J. Richardson Contract Person: 316-262-4427 AUG 0 2 2005 Phone: 316-262-4427 AUG 0 2 2005 Company Tools Company Tool	Dialemett D				3	3300			ξ	_
Contract Person. Larry J. Richardson Contract Person. S162-82-8427 AUG 0 7 2005 CONTRACTOR: Licenser 5123 CONTR	100 S Ms			is SECT	ION	✓Regular			, <u> </u>	
Contact Person: Larry J. Nechardson Phone: 316-262-447: ANSAS-CORPORATION COMMISSESSHUTY: Commanche Lease Name: Stark "A* OWWO COMPANY Tools	Wichita K	Cansas 67202-3738	BECEIVED						varsa sida)	
AUG 0 2 2005 CONTRACTOR: License# 5123 Name: COMPDANY Tools Name: Compony Tools CONTRACTOR: License# 5123 Name: COMPDANY Tools Name: Compony Tools CONTRACTOR: License# 5123 Name: CONTRACTOR: License# 5123 Name: Compony Tools CONTRACTOR: License# 5123 Name: Compony Tools Name: Compony Name: Name	lorn(LC	Richardson	AC CORPORATION COMMIS	SION Intv:			ven on me sec	Alon Flat On 10	verse side)	
AUG 0 Z ZWD Name: License# 5123 AUG 0 Z ZWD Name: Promator Spaced Field? Ves V No Well Drilled For Well Class: Vest Will Class V North Record V North R	316-262-	8427 KANS	,			Stark "A"	owwo		Well #: 1	
Strible a Prozated Spaced Field? Wes No Strible Spaced Field? Wes No Name		5122	AUG 0 2 2005							
Well Drillod For: Well Calss: Type Explication: Oil	Company	Tools			Prora	ted / Spaced	Field?	,	Ye	s √ No
Ground Surface Elevation: 1949	Name: Company		CONSERVATION DIVISION	Target F		ion(s)		Mississippiar	1	
Ground Surface Elevation: 1949	Well Drilled For:	Well Class: 7	Type Equipment:	Nearest	Lease	or unit boun				
Water well within one-quarter mile: Yes No No No No No No No N	Oil Enh Rec									
Depth to bottom of fresh water: 18 0 Depth to bottom of greate water: Depth to bottom of usable water: Depth to Depth			= '						=	$=$ \prime
Seismic; # of Holes	✓ OWWO Disposal	Wildcat	Cable					120	Ye	s √ No′
Gowo	Seismic;# of Hole	es Other						- 0 -		
If OWWC: old well information as follows: Operator: Source Petroleum Well Name: #1 Stark *A* Criginal Completion Date: 6-9-91 Original Total Depth: 6670 Directional, Deviated or Horizontal wellbore? Ves No If Yes, true vertical depth: 5700	Other			•				2		
Operator: Source Petroleum Well Name: #1 Stark 'A Original Completion Date: 6-9-91 Original Total Depth: 6670 Directional, Devlated or Horizontal wellbore?	If OMMANO and well information	an fallacers		Length (ripe o of Surf	iy Allemale: iace Pine Plai			dy set)	(1er Rbd
Well Name: #1 Stark "A' Original Completion Date: 6-9-91	Source D			Length (of Con	ductor Pipe r	required: 96	(already set) /	
Original Completion Date: 6-9-91 Original Total Depth: 6670 Directional, Deviated or Horizontal wellbore?	#1 Stork "	Ά"					- 4	5700'		
Water Source for Drilling Operations: Water Source for Drilling Print Expense		6-9-91 Original	Total Depth: 6670	•			N	<i>l</i> ississippian		
If Yes, Inue vertical depth:				Water S	ource	for Drilling Op	perations:			
Bottom Hole Location:	,			w	Vell	Farm Pond	d Other	X		
Will Cores be taken? Yes No	•			DWR Pe	ermit #:					
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order \$\frac{133.891-C}{0.00000000000000000000000000000000000						-	Apply for Perm	it with DWR		
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For KCC Use ONLY API # 15 - O 33 - 20820 · 00 · 0 Conductor pipe required NONE feet Minimum surface pipe required 6.35 feet per Alt. 12 Approved by: R - R - 5 - 0 5 This authorization expires: 2 · 5 · 0 6 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	I hereby certify that the stater	nents made herein a	re true and to the pest of	my kn	dge a	nd F elief.				
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For KCC Use ONLY API # 15	Date: 7-20-05	Signature of Operato	or or Agent: X	4'			Title:	Geologisi		
API # 15		```		Rememi	ber to	:				
Conductor pipe required NONE feet Minimum surface pipe required 635 feet per Alt. 1 Approved by: R-S-OS This authorization expires: 2.5-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	For KCC Use ONLY	2 5 7 7		- File Dr	ill Pit A	Application (fo	rm CDP-1) w	ith Intent to D	nili;	
Conductor pipe required NGNP feet Minimum surface pipe required 635 feet per Alt. 1 Approved by: 258.5-05 This authorization expires: 2.5-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	API # 15 - 033-		0.01							
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This authorization expires: 2.5.06 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	2-00		lock per /							
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Spud date: Agent: Signature of Operator or Agent: Date:	Time demicrization explication		nonths of effective date)		-	•	•	•		4
Date:	The desirent and it distinct	.go. o.aoa waan o n	or oncome date.	W	ell Not	Drilled - Per	mit Expired			1
	Spud date:	Agent:		Signatu	ure of (Operator or Ag	gent:			
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202						D)ate:			
	M	lail to: KCC - Cons	ervation Division, 130 S	. Market -	Roon	n 2078, Wich	ita, Kansas	67202		≥

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15							Locat	ion of \	Well: Co	unty:	Comanche
Operator: Pickrell Drilling Company, Inc.									_ feet from N / V S Line of Section		
	Stark "A"	owwo							3300		feet from F W Line of Section
Well Numbe	er: 1						Sec.	18	Twp.	34	S. R. 18 ☐ East ✓ We
	uttermilk								·		
March on of	A	:b. 4-b1- 1	!!.				ls Se	ction:	√ Reg	gular or	r Irregular
Number of			_	. SE	SW	,					
QTR / QTR	/QIH of	acreage:				<u> </u>	If Se	ction i	s Irregul	ar, locat	te well from nearest corner boundary.
							Secti	on com	er used:	NE	E NW SE ✓SW
						PL	_AT				
		(Show loca								paced wells.)
				(Show i	footage to th	e neares	t lease o	r unit b	oundary	line.)	
											RECEIVED
						•					KANSAS CORPORATION COMMISSION
						•	:				AUG 0 2 2005
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											CONSERVATION DIVISION
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						200-					

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

August 5, 2005

Larry Richardson
Pickrell Drilling Company, Inc.
100 S Main, Ste 505
Wichita KS 67202-3738

Re:

Drilling Pit Application

Stark A OWWO Lease Well No. 1

SW/4 18-34S-18W

Comanche County, Kansas

Dear Mr. Richardson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor

Sonelle Rains

Department of Environmental Protection and Remediation

CC:

Steve Durrant

File