For KCC Use: Effective Date: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

AUG 1 6 2005 Form must be Typed

| SGA? X Yes No | . М | NOTICE OF Just be approved by KCC | INT five (5 | Form must be Sign of the Commencing was CC WICHIF And the Must be Fig. 1. The Commencing was a sign of the CC WICHIF And the CC WICHIF And the CC WICHIF And the CC WICHIF AND THE COMMENT OF THE COMMENT | ned illed |
|---|--|--|--|--|--------------|
| | 08 | 25 2005 | | | |
| Expected Spud Date | month | day year | | Spot 20' N & 10' E E NW _ SE _ SW _ Sec. 34 Twp. 7 S. R. 21 | ast |
| 3355 | . / | , | | 1010' Sec IWP S. H W | |
| OPERATOR: License# 3355- Name: K. & B. Norton Oil & I | nvestments (| <u> </u> | _ | 1660' feet from E / W Line of Section | / |
| Address: 510 W. 36th Street | ilvesuments, L.L. | <u>o.</u> | | Is SECTION PegularIrregular? | |
| Address: Hays, KS 676 | 01-1508 | | _ | (Note: Locate well on the Section Plat on reverse side) | |
| City/State/Zip: Hays, KS 676 Contact Person: Ken Norton | | 1 | _ | County: Graham County | |
| Phone: 785-628-3422 | | , | | Lease Name: Stehno Farms Well #: 1 | |
| | | | | Field Name: Wildcat | |
| CONTRACTOR: License# 33 | 35/5 V | | | Is this a Prorated / Spaced Field? | No |
| Name: W.W. Drilling, L.L.C | · | | | Target Formation(s): Lansing/Kansas City/Arbuckle | |
| Well Drilled For: | Well Class: | Type Equipment: | | Nearest Lease or unit boundary: 1010' | |
| | Infield | Mud Rotary | X | Ground Surface Elevation: 2011' feet M | _ |
| ✓ Oil Enh Rec Gas Storage | Pool Ext. | Air Rotary | | Water well within one-quarter mile: | = |
| OWWO Disposal | ✓ Wildcat | Cable | | Public water supply well within one mile: | No |
| Seismic;# of Ho | _ | Одоне | | Depth to bottom of fresh water: | |
| Other | | | | Depth to bottom of usable water: | |
| | | | _ | Surface Pipe by Alternate: 1 2 | |
| If OWWO: old well information | | | | Length of Surface Pipe Planned to be set: 230' | _ |
| Operator: | | | | Length of Conductor Pipe required: None Projected Total Depth: 3700' | |
| Well Name: | | | | Formation at Total Depth: Arbuckle | |
| Original Completion Date: | :Or | iginal Total Depth: | | Water Source for Drilling Operations: | |
| Directional, Deviated or Horizo | ontal wellbore? | Yes 🗸 ! | No | Well Farm Pond Other | |
| | | | | | |
| If Yes, true vertical depth: | | | | DWR Pemit #: | |
| If Yes, true vertical depth: Bottom Hole Location: | | | _ | DWR Permit #: | _ |
| | | | _ | (Note: Apply for Permit with DWR) Will Cores be taken? | No |
| Bottom Hole Location: KCC DKT #: | | | | (Note: Apply for Permit with DWR) |]No |
| Bottom Hole Location: KCC DKT #: | | | | (Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ If Yes, proposed zone: | No |
| Bottom Hole Location: KCC DKT #: **Conductor **IF Elev. 15 16 | pipe or Bi | of Required | AFFIC | (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: | No |
| Bottom Hole Location: KCC DKT #: FEICU. 15 16 The undersigned hereby affirm | pipe or Bi ess than zi | of Required | AFFIC | (Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ If Yes, proposed zone: | No |
| Bottom Hole Location: KCC DKT #: **Conductor (FELCULUS 16 The undersigned hereby affinitis agreed that the following | Pipe or Bo ess than 20 rms that the drilling minimum requir | of Required and of the second | AFFIC | (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: | No . |
| Bottom Hole Location: KCC DKT #: ** Conductor (FELCU., s lo The undersigned hereby affin It is agreed that the following 1. Notify the appropriate | PIPE or Bures than 20 The state the drilling minimum required district office price | of Required og, completion and eventurements will be met: or to spudding of well; | AFFIC ual plu | (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: DAVIT gging of this well will comply with K.S.A. 55 et. seq. | No |
| Bottom Hole Location: KCC DKT #: FELCU. (5) The undersigned hereby affirlt is agreed that the following 1. Notify the appropriate 2. A copy of the approve | PIPE OF BE PIPE OF BE PIPE OF BE TIME TO BE TIME T | ng, completion and eventuements will be met: | AFFIC ual plu | (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: DAVIT agging of this well will comply with K.S.A. 55 et. seq. | No |
| Bottom Hole Location: KCC DKT #: **Conductor* IF Elev. (\$ 16 The undersigned hereby affirit is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount | PIPE or Burns that the drilling minimum required district office pried notice of intent of surface pipe a | ng, completion and eventurements will be met: for to spudding of well; to drill shall be posted of as specified below shall to | AFFIC ual plu n each | Will Cores be taken? If Yes, proposed zone: DAVIT In gging of this well will comply with K.S.A. 55 et. seq. In drilling rig; The circulating cement to the top; in all cases surface pipe shall be set | No |
| Bottom Hole Location: KCC DKT #: ** Conductor (** Fleu. (s) (The undersigned hereby affiring the seprence of the sepren | PIPE or Bo ess than zerms that the drilling minimum required district office print of notice of intent of surface pipe a atted materials plus an agreement be | ng, completion and eventure ements will be met: for to spudding of well; to drill shall be posted on as specified below shall be us a minimum of 20 feet in the tween the operator and | AFFIC ual plu n each be set nto the | (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: DAVIT agging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. Betrict office on plug length and placement is necessary prior to plugging. | |
| Bottom Hole Location: KCC DKT #: FELCU. (S) The undersigned hereby affir It is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolide 4. If the well is dry hole, 5. The appropriate district | PIPE or Brown zarms that the drilling minimum required district office print of surface pipe a ated materials plus an agreement best office will be not suffice will be not sufficient will be not sufficient will be not sufficient will be not sufficient will be not suffice will be not sufficient | ng, completion and eventurements will be met: for to spudding of well; to drill shall be posted or as specified below shall to us a minimum of 20 feet in etween the operator and obtified before well is either | AFFIC ual plu n each be set nto the the dis | (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: DAVIT agging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. Strict office on plug length and placement is necessary prior to plugging and or production casing is cemented in; | g; |
| Bottom Hole Location: KCC DKT #: ** Conductor* IF Eleu. s 16 The undersigned hereby affir It is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate district 6. If an ALTERNATE II C | pipe or Bo ess than 20 rms that the drilling minimum required district office privated district office privated of surface pipe a atted materials plus an agreement but office will be no completion, pri | ng, completion and eventurements will be met: for to spudding of well; to drill shall be posted or as specified below shall be us a minimum of 20 feet in etween the operator and obtified before well is either reduction pipe shall be ce | AFFIC ual plu n each be set nto the the dist r plugg mente | (Note: Apply for Permit with DWR) Will Cores be taken? Yes If Yes, proposed zone: DAVIT In drilling rig; In drilling rig; In drilling rig; In dri | g; |
| Bottom Hole Location: KCC DKT #: ** Conductor* IF Eleu. s 16 The undersigned hereby affir It is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate district 6. If an ALTERNATE II C Or pursuant to Appendix | pipe or Bo ess than 20 rms that the drilling minimum required district office prind district office prind district office prind atted materials play an agreement be tot office will be no completion, prindix "B" - Eastem | ng, completion and eventurements will be met: for to spudding of well; to drill shall be posted or as specified below shall be us a minimum of 20 feet in etween the operator and in otified before well is either roduction pipe shall be ceit Kansas surface casing of | AFFIC ual plu n each be set nto the the dis r plugg mente order # | (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: DAVIT agging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. Strict office on plug length and placement is necessary prior to plugging and or production casing is cemented in; | g ; |
| Bottom Hole Location: KCC DKT #: ** Conductor* IF Eleu. (\$ 16 The undersigned hereby affiring the seprenciate of the sepren | pipe or Bo ess than 20 rms that the drilling minimum required district office prind of surface pipe as ated materials plat an agreement be at office will be no completion, pro- dix "B" - Eastern thin 30 days of the | ng, completion and eventurements will be met: for to spudding of well; to drill shall be posted or as specified below shall be the tween the operator and to tified before well is either toduction pipe shall be certained. | AFFIL ual plu on each be set nto the the dis r plugg mente order # | (Note: Apply for Permit with DWR) Will Cores be taken? Yes If Yes, proposed zone: DAVIT In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set to underlying formation. Strict office on plug length and placement is necessary prior to pluggling plug or production casing is cemented in; d from below any usable water to surface within 120 days of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cemente plugged. In all cases, NOTIFY district office prior to any cementing. | g ; |
| Bottom Hole Location: KCC DKT #: ** Conductor (FEIcu., s to FEIcu., | minimum required in the drilling minimum required district office pried of surface pipe a stated materials ple an agreement best office will be not completion, produx "B" - Eastern thin 30 days of the ments made her | ng, completion and eventurements will be met: for to spudding of well; to drill shall be posted of as specified below shall be used an immum of 20 feet in eleveen the operator and obtified before well is either coduction pipe shall be cerved. Kansas surface casing of the spud date or the well is rein are true and to the before well as the spud date or the well is the spud date. | AFFIE ual plus on each set of the | (Note: Apply for Permit with DWR) Will Cores be taken? | g ; |
| Bottom Hole Location: KCC DKT #: ** Conductor* If Elev. \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ | minimum required in the drilling minimum required district office pried of surface pipe a stated materials ple an agreement best office will be not completion, produx "B" - Eastern thin 30 days of the ments made her | ng, completion and eventurements will be met: for to spudding of well; to drill shall be posted of as specified below shall be used an immum of 20 feet in eleveen the operator and obtified before well is either coduction pipe shall be cerved. Kansas surface casing of the spud date or the well is rein are true and to the before well as the spud date or the well is the spud date. | AFFIE ual plus on each set of the | (Note: Apply for Permit with DWR) Will Cores be taken? | g ; |
| Bottom Hole Location: KCC DKT #: ** Conductor (FEIcu., s to FEIcu., | minimum required in the drilling minimum required district office pried of surface pipe a stated materials ple an agreement best office will be not completion, produx "B" - Eastern thin 30 days of the ments made her | ng, completion and eventurements will be met: for to spudding of well; to drill shall be posted or as specified below shall be the tween the operator and to tified before well is either toduction pipe shall be certained. | AFFIE ual plus on each set of the | Will Cores be taken? If Yes, proposed zone: DAVIT In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. Strict office on piug length and placement is necessary prior to plugging and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cemente plugged. In all cases, NOTIFY district office prior to any cementing. Title: 154. A. A. Take. Title: | g ; |
| Bottom Hole Location: KCC DKT #: ** Conductor (I.F. Eleu., s. I.e. The undersigned hereby affiring the sagreed that the following of the sagreed that the following of the sagreed that the appropriate of the sagreed that the sagreed sagreed of the sagreed sagreed of the sagreed sagreed of the sagreed | minimum required in the drilling minimum required district office pried of surface pipe a stated materials ple an agreement best office will be not completion, produx "B" - Eastern thin 30 days of the ments made her | ng, completion and eventurements will be met: for to spudding of well; to drill shall be posted of as specified below shall be used an immum of 20 feet in eleveen the operator and obtified before well is either coduction pipe shall be cerved. Kansas surface casing of the spud date or the well is rein are true and to the before well as the spud date or the well is the spud date. | AFFIE ual plus on each set of the | Will Cores be taken? If Yes, proposed zone: DAVIT In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. Strict office on plug length and placement is necessary prior to plugging and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. It 33,891-C, which applies to the KCC District 3 area, alternate II cemente plugged. In all cases, NOTIFY district office prior to any cementing. Title: Remember to: | g ; |
| Bottom Hole Location: KCC DKT #: ** Conductor* IF Eleu. (\$ 16 The undersigned hereby affiring the sagreed that the following of the appropriate sagreed that the following of the sagreed that the following of the sagreed that the following of the sagreed that the sagreed tha | ms that the drilling minimum required district office pried district office pried district office pried an agreement best office will be not completion, priements made her signature of Open | ng, completion and eventurements will be met: for to spudding of well; to drill shall be posted of as specified below shall be used a minimum of 20 feet in etween the operator and obtified before well is either oduction pipe shall be certained by the spuddate or the well is rein are true and to the before and to the before true true true and to the before true true true true true true true tr | AFFIE ual plus on each set of the | Will Cores be taken? If Yes, proposed zone: DAVIT In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. Strict office on piug length and placement is necessary prior to plugging and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cemente plugged. In all cases, NOTIFY district office prior to any cementing. Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; | g; |
| Bottom Hole Location: KCC DKT #: ** Conductor (FEIcu., s In FeIcu., | pipe or 80 ess Han 20 rms that the drilling minimum requirated in the control of surface pipe at a ted materials plus an agreement best office will be not completion, prodix "B" - Eastern thin 30 days of the ments made here. Signature of Open 2, 3, 9, 9 | ng, completion and eventurements will be met: for to spudding of well; to drill shall be posted or as specified below shall be us a minimum of 20 feet in etween the operator and totified before well is either toduction pipe shall be cer Kansas surface casing or the spud date or the well is the spud date or the spud date or the well is the spud date or the well is the spud date or the well is the spud date or the spud date or the well is the spud date or the well is the spud date or the spud date or the spud date or the spud date or | AFFIE ual plus on each set of the | Will Cores be taken? If Yes, proposed zone: DAVIT In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. Strict office on plug length and placement is necessary prior to plugging and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. It 33,891-C, which applies to the KCC District 3 area, alternate II cemente plugged. In all cases, NOTIFY district office prior to any cementing. Title: Remember to: | g; nating |
| Bottom Hole Location: KCC DKT #: ** Conductor* IF Eleu. (\$ 16 The undersigned hereby affiring the sagreed that the following of the appropriate sagreed that the following of the sagreed that the following of the sagreed that the following of the sagreed that the sagreed tha | pripe or Bress Hun 20 The St Hun 20 | ng, completion and eventurements will be met: for to spudding of well; to drill shall be posted or as specified below shall the etween the operator and obtified before well is either oduction pipe shall be certained by the spud date or the well is rein are true and to the before true and true a | n each be set nto the distributed in the distribute | Will Cores be taken? If Yes, proposed zone: DAVIT In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. By circulating cement to the top; in all cases surface pipe shall be set a underlying formation. By circulating cement to the top; in all cases surface pipe shall be set a underlying formation. By circulating cement to the top; in all cases surface pipe shall be set a underlying formation. By circulating cement to the top; in all cases surface pipe shall be set a underlying formation. By circulating cement to the top; in all cases surface pipe shall be set a underlying formation. By circulating rig; circulating rig; by circulating rig; by circulating rig; by circulating rig; by circulating rig; circulating rig; by circulating rig; circulating rig; by circulating rig; circulatin | g; nating |
| Bottom Hole Location: KCC DKT #: ** Conductor (FEIcu., s I of FIcu., s | PIPE or Bo ess Han 2 rms that the drilling minimum required district office pried d notice of intent of surface pipe a ated materials plus an agreement be at office will be not completion, pro- dix "B" - Eastern thin 30 days of the ements made her | ng, completion and eventurements will be met: for to spudding of well; to drill shall be posted or as specified below shall be us a minimum of 20 feet in etween the operator and totified before well is either toduction pipe shall be cer Kansas surface casing or the spud date or the well is the spud date or the spud date or the well is the spud date or the well is the spud date or the well is the spud date or the spud date or the well is the spud date or the well is the spud date or the spud date or the spud date or the spud date or | n each be set nto the distributed in the distribute | Will Cores be taken? If Yes, proposed zone: DAVIT In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. Strict office on plug length and placement is necessary prior to plugging a pled or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cemente plugged. In all cases, NOTIFY district office prior to any cementing. Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; | g; nating |
| Bottom Hole Location: KCC DKT #: ** Conductor (FEIcu., s to FEIcu., | PIPE or Bo ess Han 2 rms that the drilling minimum required district office pried d notice of intent of surface pipe a ated materials plus an agreement be at office will be not completion, pro- dix "B" - Eastern thin 30 days of the ements made her | ng, completion and eventurements will be met: for to spudding of well; to drill shall be posted or as specified below shall the etween the operator and obtified before well is either oduction pipe shall be certained by the spud date or the well is rein are true and to the before true and true a | n each be set nto the distributed in the distribute | Will Cores be taken? If Yes, proposed zone: DAVIT In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. By circulating cement to the top; in all cases surface pipe shall be set a underlying formation. By circulating cement to the top; in all cases surface pipe shall be set a underlying formation. By circulating cement to the top; in all cases surface pipe shall be set a underlying formation. By circulating cement to the top; in all cases surface pipe shall be set a underlying formation. By circulating cement to the top; in all cases surface pipe shall be set a underlying formation. By circulating rig; circulating rig; by circulating rig; by circulating rig; by circulating rig; by circulating rig; circulating rig; by circulating rig; circulating rig; by circulating rig; circulatin | g; nating |
| Bottom Hole Location: KCC DKT #: ** Conductor (FEIcu., s Identified to the conductor) The undersigned hereby affirm the sagreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolide 4. If the well is dry hole, 5. The appropriate distriction of the sagreement of the completed with the completed with the state of the complete of the | pipe or 80 ess Han 20 rms that the drilling minimum required district office prind an agreement bet office will be not office w | ng, completion and eventurements will be met: for to spudding of well; to drill shall be posted or as specified below shall the etween the operator and obtified before well is either oduction pipe shall be certained by the spud date or the well is rein are true and to the before true and true a | n each be set nto the distributed in the distribute | Will Cores be taken? If Yes, proposed zone: DAVIT In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. Strict office on plug length and placement is necessary prior to plugging and from below any usable water to surface within 120 days of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cement are plugged. In all cases, NOTIFY district office prior to any cementing. Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please | g; nating |
| Bottom Hole Location: KCC DKT #: ** Conductor (FEIcu., s I of FIcu., s | pipe or 80 ess than 20 rms that the drilling minimum required district office prilod an agreement be at office will be not offi | ng, completion and eventurements will be met: for to spudding of well; to drill shall be posted or as specified below shall be us a minimum of 20 feet in etween the operator and obtified before well is either toduction pipe shall be certained as surface casing or the spud date or the well is the spud dat | n each be set nto the distribution and the distribu | Will Cores be taken? If Yes, proposed zone: DAVIT In drilling rig; In drilling r | g; nating |
| Bottom Hole Location: KCC DKT #: ** Conductor (FEIcu., s 16) The undersigned hereby affirm it is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate districe 6. If an ALTERNATE II COr pursuant to Appendent by the completed with the state 1. Date: Date: Delis Os For KCC Use ONLY API # 15 - OGS Conductor pipe required Minimum surface pipe required Approved by: This authorization void if drill fill in the conductor in the conductor of the con | pipe or 80 ess Han 20 rms that the drilling minimum required district office privated materials plus an agreement bet office will be not office. Signature of Op 2309 Nous E ired 200 7-05 ling not started with | ng, completion and eventurements will be met: for to spudding of well; to drill shall be posted or as specified below shall be us a minimum of 20 feet in etween the operator and obtified before well is either toduction pipe shall be certained as surface casing or the spud date or the well is the spud dat | n each be set nto the distribution and the distribu | Will Cores be taken? If Yes, proposed zone: DAVIT In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. Strict office on plug length and placement is necessary prior to plugging and form below any usable water to surface within 120 days of spud date. Plugged. In all cases, NOTIFY district office prior to any cementing. Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired | g; nating |
| Bottom Hole Location: KCC DKT #: ** Conductor* The undersigned hereby affiring it is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolidid. If the well is dry hole, 5. The appropriate distriction of the improvement of the imp | pipe or 80 ess Han 20 rms that the drilling minimum required district office privated materials plus an agreement bet office will be not office. Signature of Op 2309 Nous E ired 200 7-05 ling not started with | ng, completion and eventurements will be met: for to spudding of well; to drill shall be posted or as specified below shall be us a minimum of 20 feet in etween the operator and obtified before well is either toduction pipe shall be certained as surface casing or the spud date or the well is the spud dat | n each be set nto the distribution and the distribu | Will Cores be taken? If Yes, proposed zone: DAVIT In drilling rig; In drilling r | g ; |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

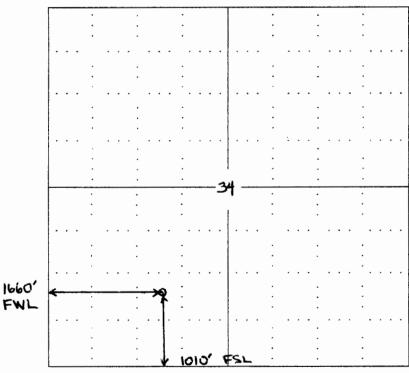
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

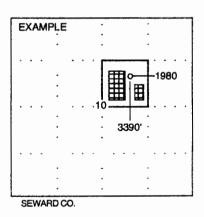
| API No. 15 - | Location of Well: County: Graham County | |
|--|--|--|
| Operator: K. & B. Norton Oil & Investments, L.L.C. | 1010' feet from N / S Line of Section | |
| Lease: Stehno Farms | 1660' teet from E / W Line of Section | |
| Well Number: 1 | Sec. 34 Twp. 7 S. R. 21 ☐ East ✔ West | |
| Field: Wildcat | | |
| Number of Acres attributable to well: QTR / QTR / QTR of acreage: NW - SE - SW | Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. | |
| | Section corner used: NE NW SE SW | |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by Identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).