| For KCC Use: | 8-3-05 |
|--------------|--------|
| District #   | 1      |
| SGA? Yes X   | No     |

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

| Spot   Sec   SW   Sw   Sec   22   Twp   29   S. R. 322   Twest   Twe   | SGA? Yes NOTICE OF INT  | Form must be Signed All blanks must be Filled 5) days prior to commencing well |
|--|---|--|
| OPERATOR: Licenses 33036  Name: STRIE Exploration, Inc.  Address: SP 68x 611  Address: PG 68x 611  Address: PG 68x 611  Contact Person John R. Kinney  It Cowwork of the Science Person John R. Kinney  Contact Person John R. Kinney  Coperator:  Wet Name: Cooppe Meeble  It Cowwork of Holds Often R. Kinney  Coperator:  Wet Name: Cooppe John R. Kinney  Coperator:  Wet Name: Co |   | o, ca, c p. c. to co   |
| OPERATOR: Licenses 33036  Name: STRIE Exploration, Inc.  Address: SP 68x 611  Address: PG 68x 611  Address: PG 68x 611  Contact Person John R. Kinney  It Cowwork of the Science Person John R. Kinney  Contact Person John R. Kinney  Coperator:  Wet Name: Cooppe Meeble  It Cowwork of Holds Often R. Kinney  Coperator:  Wet Name: Cooppe John R. Kinney  Coperator:  Wet Name: Co | Expected Spud Date 8/3/2005   |  |
| Section   Sect   | month day year  | SE - SW - SW Sec. 22 Twp. 29 S. R. 32 West                                     |
| Starries    | 33036   | •  |
| SECTION  | OPERATOR: License#  | 990 feet from E / W Line of Section  |
| Contact Person, 30nf. R. Kinney Ponce, \$18.987.2799  CONTRACTOR: Ucenses 30684  Name: Abertrombic RTD, Inc.  Well Drilled For:  Well Drilled For:  Well Class:  Type Equipmpor  Good Enh Rec Inteled  Much Rotary  Good Storage Pool Ett. Air Rotary  Good Sistering:  B of Holes Other  Other  Other  Other  Other  Other  Organia Completion Date:  Organia Completion Date:  Organia Completion Date:  Organia Completion Date:  Other Storage Storage  RECENVED  Bottom Hole Location:  MARSS CORPORATION DURSION  The undersigned hereby affirms that Wellbring Storage of the Storage  AFFIDAUT! **Pror **  Well Same Pond Other Storage  Wall Spare of Holes of Storage  AFFIDAUT! **Pror **  Well Spare Pond Other Storage  Wall | Name: Suata Exploration, Inc.   |  |
| Contact Person, 30nf. R. Kinney Ponce, \$18.987.2799  CONTRACTOR: Ucenses 30684  Name: Abertrombic RTD, Inc.  Well Drilled For:  Well Drilled For:  Well Class:  Type Equipmpor  Good Enh Rec Inteled  Much Rotary  Good Storage Pool Ett. Air Rotary  Good Sistering:  B of Holes Other  Other  Other  Other  Other  Other  Organia Completion Date:  Organia Completion Date:  Organia Completion Date:  Organia Completion Date:  Other Storage Storage  RECENVED  Bottom Hole Location:  MARSS CORPORATION DURSION  The undersigned hereby affirms that Wellbring Storage of the Storage  AFFIDAUT! **Pror **  Well Same Pond Other Storage  Wall Spare of Holes of Storage  AFFIDAUT! **Pror **  Well Spare Pond Other Storage  Wall | Address: Fairfield II 62837   |  |
| CONTRACTOR: Licenses 30884   | City/State/Zip: deba R. Kinney  |  |
| CONTRACTOR: License# 30684   Side   Cable      | Contact Person: John R. Kinney  | County: Haskell  |
| State   Spaced Field?   Spaced Field.   Spac   | Phone: 010-037-2739   | Lease Name: Stoops Webber Well #:3   |
| Names Abertrombio R.LD, Inc.    Well Drilled For:  | CONTRACTOR: License# 30684  |  |
| Well Drilled For:   Well Class:   Type Equipment   Sequence   Se   | Name: Abercrombie RTD, Inc.   |  |
| Ground Surface Elevation: 2906   | •   | Target Formation(s): St. Louis   |
| Value   Enh Rec   Infleid   Muld Rotary      | Well Drilled For: Well Class: Type Equipment:   | ****   |
| Gas   Storage   Pool Ext   Gable   G   | ✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary  |  |
| Depth to bottom of Iresth water. \$60^   |   |  |
| Selsmic;   |   | Public water supply well within one mile:                                      |
| Depth to bottom of usable water,   Surface Pipe pb Halemate:   Surface Pipe Pb Halem   |   | Depth to bottom of fresh water:  |
| Surface Pipe by Alternate:       1   2   2     2     2   |   |  |
| Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: RECEIVED Bottom Hole Location: KANSASCORPRATION COMMISSION  The undersigned hereby affirms that Warming Recompletion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 7. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 9. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 9. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 9. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 9. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 9. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 9. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 9. The appropriate district office appropriate district office prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY 1. This authorization void if drilling not started within 6 months of |   | Surface Pipe by Alternate:   ✓ 1 2   |
| Projected Total Depth: 5700  | If OWWO: old well information as follows:   | Length of Surface Pipe Planned to be set: 1770                                 |
| Formation at Total Depth:   St. Louis  | Operator:   | Length of Conductor Pipe required: None  |
| Water Source for Drilling Operations:  Water Source for Drilling President  Water Source for Drilling President  Water Source for Drilling President  Water Source for Source File Drilling File Complete File Drilling File Complete File Source File Drilling File Complete File Source File Source File Source File Drilling File Complete File Source File Fil | Well Name:  | Projected Total Depth: 5/00  |
| West   Farm Pond Other   Development   Personal wellbore?   Ves   No   Well   Farm Pond Other   Development   Personal depth:   RECEIVED   DWR Permit #:     White: Apply for Permit with DWR   West   Personal depth:   We   | Original Completion Date:Original Total Depth:  | Formation at Total Depth: St. Louis  |
| Sput Note:   Spu   |   | - · · · · · · · · · · · · · · · · · · ·  |
| Note: Apply for Permit with DWR  |   |  |
| Will Cores be taken?  If Yes, proposed zone:    Yes   The undersigned hereby affirms that   Will   Yes   The undersigned hereby affirms that   Yes   The undersigned hereby affirms that   Yes   The undersigned hereby affirms that   Yes   The undersigned hereby affirms   The undersigned hereby   The undersigne | If Yes, true vertical depth: RECEIVED   | DWR Permit #:  |
| The undersigned hereby affirms that worthings ompletion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any useb water to surface within 120 days of spud date.  Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 7/20/2005  | Bottom Hole Location: KANSAS CORPORATION COMMISSION   | (Note: Apply for Permit with DWR 🔲 )   |
| The undersigned hereby affirms that worthingsompletion and eventual plugging of this well will compty with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cernent to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 7/20/2005  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - O8 - 2 / 606 - 00-00  Minimum surface pipe required 680 feet per Alt.  File Completion Form ACC-1 within 120 days of spud date; File acraega according to field proration orders; Notity appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drille - Permit Expired  Signature of Operator or Agent:  Date:  Date | KCC DKT #:  |  |
| The undersigned hereby affirms that work accompletion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropred notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 7/20/2005 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - OB - OD OD Feet per Alt. 1 - E File completion form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Notify appropriate district office 48 hours prior to workover or re-entry;  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Well Not Drilled - Permit Expired  Signature of Operator or A | JOL 5 8 5002  | If Yes, proposed zone:   |
| The undersigned hereby affirms that work a sompletion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropred notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 7/20/2005 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - Q 2   Q 16 0 - Q 0 - Q 0   feet per Alt. 1   S 0   S 0    Approved by: RTP 7 2.8 0   Feet   Provided Pro | AFF   | MAVIT X-Prorated & Spaced Hugoton  |
| It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 7/20/2005 Signature of Operator or Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date:  Date: Well Not Drilled - Permit Expired   |   | *  |
| 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and bellef.  Date: 7/20/2005 Signature of Operator or Agent:  Approved by: 21 006 0000  For KCC Use ONLY  API # 15 08 2 2 1 606 0000  Signature of Operator or Agent:  Approved by: 21 7 28 05  This authorization expires: 1-28 06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:  Agent:  Agent:  Agent:  Agent:  Agent:  But Attended he set by circulating cement to the top; in all cases surface pipe required to plugging report to plugging report to plugging report to plugging report (CP-4) after plugging is completed;  Notify appropriate district office will be received ate.)  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  |   | agging of this well will comply with N.S.A. 55 et. 564.                        |
| 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cernent to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 7/20/2005 Signature of Operator or Agent:  |   |  |
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| through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 7/20/2005 Signature of Operator or Agent:   |   |  |
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| 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 7/20/2005 Signature of Operator or Agent: Title: President    For KCC Use ONLY   |   |  |
| Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 7/20/2005  | <ol><li>The appropriate district office will be notified before well is either plug</li></ol> | ged or production casing is cemented in;                                       |
| must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 7/20/2005 Signature of Operator or Agent:   |   |  |
| I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 7/20/2005  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 08   - 2   606 - 06-00  Conductor pipe required None feet  Minimum surface pipe required 680 feet per Alt. 1   | •   |  |
| Date: 7/20/2005   Signature of Operator or Agent:   John R.   Riving Title: President  |   |  |
| For KCC Use ONLY  API # 15 - 08   - 2   606 - 00 - 00  API # 15 - 08   - 2   606 - 00 - 00  Conductor pipe required None feet  Minimum surface pipe required 680 feet per Alt. 1   | I hereby certify that the statements made herein are true and to the best of                  | f my knowledge and belief.   |
| For KCC Use ONLY  API # 15 - 08   - 2 / 606 - 00 - 00  API # 15 - 08   - 2 / 606 - 00 - 00  Conductor pipe required None feet  Minimum surface pipe required 680 feet per Alt. 1   | Date: 7/20/2005 Signature of Operator or Asset:   | Aug R Kinga U - Two President  |
| For KCC Use ONLY  API # 15 - 08   - 2 / 606 - 00 - 00  API # 15 - 08   - 2 / 606 - 00 - 00  Conductor pipe required  | Signature of Operator of Agent.   | Title: 1700000   |
| API # 15 - 2 / 606 - 06-00  API # 15 - 2 / 606 - 06-00  Conductor pipe required NonE feet  Minimum surface pipe required 680 feet per Alt. 1   |   | nember to:   |
| File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:  |   | - File Drill Pit Application (form CDP-1) with Intent to Drill;                |
| Conductor pipe required None feet  Minimum surface pipe required 680 feet per Alt. 1  Submit plugging report (CP-4) after plugging is completed;  Approved by: 77 28 06  This authorization expires: 1-28 06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Date: Date:   Date: Date: Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date:   Date:   Date:   O Date:   Date:   Date:   Date:   O Date:   Date:  | API # 15 - 08  - 2/606-00-00  |  |
| Minimum surface pipe required 680 feet per Alt. 1  Submit plugging report (CP-4) after plugging is completed;  Approved by: 77.28.05  This authorization expires: 1-28.06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date: Date:  | 17 - 115  | - File acreage attribution plat according to field proration orders;           |
| Approved by: \$\frac{X77.28.05}{7.28.06}\$  This authorization expires: 1-28.06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:   | conductor pipe required   | - Notity appropriate district office 48 hours prior to workover or re-entry;   |
| This authorization expires: 1-28 · O6  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:   | Minimum surface pipe required 60 feet per Alt. (1)  | <b>2</b> 1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.                                |
| Check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:   |   | 1  |
| Check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:   | This authorization expires: 1- LX O6  |  |
| Spud date: Agent: Signature of Operator or Agent: Date: Signature of Operator or Agent: N  |   |  |
| Date:  |   | 1  |
| 5  | Spud date:Agent:  | Olgitation of Operation of Agents  |
|  |   | (  |

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

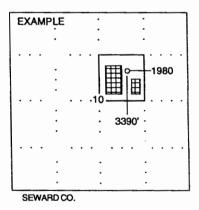
| API No. 15                                | Location of Well: County: Haskell  |  |  |
|---|--|--|--|
| Operator: Strata Exploration, Inc.        | 330feet from N / ✓ S Line of Section   |  |  |
| Lease: Stoops Webber                      | 990 feet from N / S Line of Section  Feet from E / W Line of Section                                 |  |  |
| Well Number: 3                            | Sec. 22 Twp. 29 S. R. 32 East ✓ West   |  |  |
| Field: Lockport                           |  |  |  |
| Number of Acres attributable to well: 320 | Is Section: 📝 Regular or 🔲 Irregular   |  |  |
| QTR / QTR / QTR of acreage: SE _ SW _ SW  | If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |  |  |

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

|     |                    | 1       |                                       |   |     |
|-----|--------------------|---------|---------------------------------------|---|-----|
|     |                    |         |                                       |   |     |
|     |                    | . ]     |                                       |   | .   |
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CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).