# For KCC Use: \$-10-05 Effective Date: District #

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

#### NOTICE OF INTENT TO DRILL

| Expected Spud Date 08 08 05 Spot more of year year SE SE NE Sec. 9 Twp. 35 S. R. 38 Very New Section S | SGA? XYes No                      | ,                    |                 | roved by KCC five (5)  |            |          |              | a well           | Α               |                     | ust be Filled |
|--|-----------------------------------|----------------------|-----------------|------------------------|------------|----------|--------------|------------------|-----------------|---------------------|---------------|
| See See NE see 9 Twp, 35 s. R. 38   We we will be seen to be seen  |                                   |                      |                 | -                      | , dayo p   | .0, 10 0 |              | y wen            |                 |                     |               |
| Section   Sect   | Expected Spud Date                |                      |                 |                        |            |          |              | _                |                 |                     | East          |
| Address: 3917 WW Expressway #500  RECEIVED  Address: 3917 WW Expressway #500  Contact Person. Shella Rogers  Au6 0 4 2005  Contact Person. Shella Rogers  Au6 0 4 2005  Contact Person. Shella Rogers  Au6 0 4 2005  Contact Person. Shella Rogers  Wall Wall Wall Rotary  Own Disposal William  Sistence:  ### Of Because Wall Information as follows:  Coperator:  Coperator:  Coperator:  Coperator:  Coperator:  Correct Apace August Verson  Original Competion Date:  Original Competion Date:  Original Competion Date:  Original Total Depth:  Correct Apace August Verson  Original Competion Date:  Original Competion Date:  Original Total Depth:  Formation al Total Depth:  Wall Scars Person  Wall Rotary  Wall Farm Pond Other:  Wall Farm Pond Other:  Wall Cores be taken?  Wall Cores |                                   | month                | day             | year                   |            |          |              |                  | •               |                     | _ ✓ West      |
| Name: EIG Resources, Inc.  RECEIVED  IN SAGRES 3317 W/S Expressway #500  RECEIVED  IN SAGRES 317 W/S Expressway #500  RECEIVED  IN SAGRES 317 W/S Expressway #500  RECEIVED  IN SAGRES AGA SAGRES AUG 1 + 2005  CONTRACTOR: License #31572  CONSERVATION DIVISION  Name: Big A Drilling Lc   | OPERATOR: License#                | 5278                 | /               |                        |            |          |              |                  |                 |                     |               |
| Contract Persons. Photole Scales with on the Section Plat on reverse side)  Contract Persons. Photole Scales Section Plat on reverse side)  Contract Persons. Photole Scales Section Plat on reverse side)  Contract Persons. Photole Scales Section Plat on reverse side)  Contract Persons. Photole Scales Section Plat on reverse side)  Contract Persons. Photole Scales Section Plat on reverse side)  Contract Persons. Photole Scales Section Plat on reverse side)  Contract Persons. Photole Scales Section Plat on reverse side)  Contract Persons. Plat Scales Scales Section Plat on reverse side)  Contract Persons. Plat Scales Scales Section Plat on reverse side)  Contract Persons. Plat Scales Scale | Name: EOG Resources, Inc.         | <u> </u>             |                 | -                      |            |          |              |                  |                 | W Line o            | f Section     |
| County: Stevens Persons Shella Rogers  AUG 0 4 2005  Lass Name: Sue  | Address: 3817 NW Expressy         | vay #500             |                 |                        |            | TION .   | Regu         | larIrre          | egular?         |                     |               |
| County: Stevens Persons Shella Rogers  AUG 0 4 2005  Lass Name: Sue  | City/State/Zip: Oklahoma City     | y, OK 73112          | KANSAS (        | CORPORATION COMMI      |            |          |              | e well on the Se | ction Plat on r | reverse side)       |               |
| CONTRACTOR: License# 31572   CONSERVATION DIMSION   Sit has a Prorated / Spaced Field?   Target Formation(s): St. Louis   Target F   | Contact Person: Sheila Roge       | ers                  | /               | AHG n 4 2005           |            |          |              |                  |                 |                     |               |
| CONSERVATION DIVISION Name: Big A Drivated / Space of Field? Name: Drivate of Space of Field of Spa | Phone: 405-246-3236               |                      |                 | 100 0 1 2003           | Lease      | Name:    | Sue          |                  |                 | Well #: 9           | #1            |
| Wight   Street   Wight   Street   Wight   Street   Wight   Street   Stree   | CONTRACTOR: License# 31           | 1572                 | CON             | SERVATION DIVISION     |            |          |              | -                |                 |                     |               |
| Well Drillege  | Name: Big A Drilling L            |                      |                 |                        |            |          | •            |                  |                 | L                   | Yes ✓ No      |
| Second Surface Elevation:   32.00  |                                   |                      |                 |                        |            |          |              |                  |                 |                     |               |
| Water well within one-quarter mile:    Gable   Storage   Pool Ext.   Air Rotary   Air Rotary   Air Rotary   Pool Ext.   Air Rotary   Air Rotary   Public water supply well within one-quarter mile:   Seismic:   | Well Drilled For:                 | Well Class:          | Type E          | quipment:              |            |          |              |                  | 22-04           | <u> </u>            |               |
| Value   Valu   | Oil Enh Rec                       | Infield              | ✓ Mu            | d Rotary               |            |          |              |                  | 3001            |                     |               |
| Depth to bottom of Iresh water. SSO Depth to bottom of Iresh water. SSO Depth to bottom of Uresh water. SSO Depth to Dottom of Uresh water. SSO Depth to Dottom of Uresh water. SSO Depth to Dottom of Uresh water. SSO Surface Pipe Py Alternate:  1 1 2 2 Length of Surface Pipe Py Alternate:  9 1 1 2 2 Length of Conductor Pipe required. SSO Depth to Dottom of Uresh water. SSO Depth to Dottom of Uresh water. SSO Depth to Dottom of Uresh water. SSO Surface Pipe Py Alternate:  9 1 1 2 2 Length of Conductor Pipe required. SSO Projected Total Depth: SSO Projected Total Depth: SSO Projected Total Depth: SSL Louis Water Source for Orbiling Operations: Water Source or Orbiling Operations: Water | ✓ Gas Storage                     | Pool Ext             | . 🔲 Air         | Rotary                 |            |          | •            |                  |                 | Ļ.                  |               |
| Seismic: # of Holes _ Other  | OWWO Disposal                     | ✓ Wildcat            | Ca              | ble                    |            |          |              |                  | / 59            | 50 L                | Yes ✓ No      |
| Mowo: old well information as follows:   Operator:   | Seismic;# of Ho                   | oles Other           |                 |                        |            |          |              |                  |                 | _                   | /             |
| If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth:    Yes   | Other                             |                      |                 |                        |            |          |              |                  |                 |                     |               |
| Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Directional, Deviated or Horizontal wellbore?  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Well: Farm Pond Other DWR Permit #: Well: Farm Pond Other DWR Permit #: Will Cores be taken? If Yes, proposed zone:  If Yes |                                   |                      |                 |                        |            |          |              |                  | _               |                     |               |
| Well Name: Original Completion Date: Original Condition Date: Original Completion Date: Original Condition Date | _                                 | n as follows:        |                 |                        | Length     | of Con   | ductor Pine  | required. 80     | ,               | /                   |               |
| Original Completion Date: Original Total Depth: Water Source for Drilling Operations:    Directional, Deviated or Horizontal wellbore?   Yes   No   Water Source for Drilling Operations:   Water Source of Drilling Operations:   Water Source of Drilling Operation Source on Drilling Operation of Drilling Eng.   Water Source of Drilling Operation O | •                                 |                      |                 |                        |            |          |              |                  |                 |                     |               |
| Water Source for Drilling Operations:  Water Source for Prior to Drill Famon Other  Will Cores be taken?  Will Cores be taken?  If yes, proposed zone:  Will Cores be taken?  If yes, proposed zone:  Water Source for Drilling Operation or Drill  Will Cores be taken?  If yes, proposed zone:  Water Source for Drilling Operation or Drill Famon Other  Will Cores be taken?  If yes, proposed zone:  Water Source for Drilling Operation Supposed on the Print of Drill Famon or Drilling Famon or Dril |                                   |                      | riginal Total [ | Conth:                 |            |          |              |                  |                 |                     |               |
| Well   Farm Pond Other   DWR Permit #:   DWR   | Original Completion Date.         |                      | nginai iotai t  |                        |            |          |              |                  |                 |                     |               |
| If Yes, true vertical depth:   | Directional, Deviated or Horiz    | ontal wellbore?      |                 | Yes ✓ No               |            | _        | _            | •                |                 |                     |               |
| Will Cores be taken?  If yes, proposed zone:    Yes    | If Yes, true vertical depth:      |                      |                 |                        | DWR P      | ermit #: |              |                  |                 |                     |               |
| ** Provated \$ Space Huggoun Payment**  (  | Bottom Hole Location:             |                      |                 |                        |            |          | (Note        | : Apply for Perr | nit with DWR    | <b>7</b> )          |               |
| The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Price CC Use ONLY  API # 15 - 18 9 - 2 2 4 9 2 0 0 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1  | KCC DKT #:                        |                      | .1              | 10-                    |            |          |              |                  |                 |                     | Yes   ✓ No    |
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| The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig;  3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 08-03-05  Signature of Operator or Agent:  Approved by: Signature of Operator or Agent:  Title: Drilling Eng.  Femember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office will be file acreage attribution plat according to field proration orders;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator of Agent:  Date:  | (SEEAHLLETT                       | rer)                 | U               |                        | A\/IT      |          |              |                  |                 |                     |               |
| It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 08-03-05  Signature of Operator or Agent:  Approved by: 8-5 8-5-05  This authorization expires: 7-5-06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  Spud date: Agent:  Spud date: Agent: Date: Date:  1. Notify appropriate district office and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date:   | 4                                 |                      | ing completi    |                        |            | hic wall | l will compl | v with K S A     | 55 of sog       |                     |               |
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| through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 08-03-05  Signature of Operator or Agent:  Conductor pipe required  Note feet  Mainimum surface pipe required  Approved by: RSF 8-5-05  This authorization expires: 2-5-06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  Spud date: Agent:  Date: Drilling Eng.  Remember to:  File Drilliple (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:  |                                   |                      |                 |                        |            | 3,       | ment to the  | e top: in all ca | ases surface    | pipe <i>shall</i>   | be set        |
| 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 08-03-05  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 189 - 224 92-00  Conductor pipe required  None feet  Minimum surface pipe required  Can deet per Alt. 1 approved by: Rate Society  Approved by: Rate Society  This authorization expires: Rate within 6 months of effective date.)  Spud date: Agent:  Spud date: Agent:  Date: 08-03-05  Signature of Operator or Agent: Date: D |                                   |                      | •               |                        | -          | _        |              | .,,              |                 | <b>F</b> - <b>F</b> |               |
| 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementic must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 08-03-05  Signature of Operator or Agent:  API # 15 - 18 9 - 2 2 4 9 2 - 0 0 CO  Conductor pipe required  None feet  Minimum surface pipe required  Approved by: C5 8 5 - 05  This authorization expires: 2 5 - 06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  Spud date:   |                                   |                      |                 |                        |            |          |              |                  | t is necessa    | ry <b>prior to</b>  | plugging;     |
| Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 08-03-05  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 189 - 22492-00  Conductor pipe required  None of the perticular of the properties of t |                                   |                      |                 |                        |            |          |              |                  | o within 120    | dave of co          | ud data       |
| I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 08-03-05  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 189 - 224 92-00  Conductor pipe required  None feet  Minimum surface pipe required  Approved by: 156 8 5 - 05  This authorization expires: 7.5-06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  Agent:  Date: Drilling Eng.  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  |                                   |                      |                 |                        |            |          |              |                  |                 |                     |               |
| For KCC Use ONLY  API # 15 - 189 - 22492-00 CO  Conductor pipe required  | must be completed wi              | thin 30 days of      | the spud dat    | e or the well shall be | plugged    | . In al  | l cases, N   | OTIFY distric    | ct office prio  | r to any ce         | menting.      |
| For KCC Use ONLY  API # 15 - 189 - 22492-00 CO  Conductor pipe required N 6 N 5 feet  Minimum surface pipe required 620 feet per Alt. 12  Approved by: 8-5-05  This authorization expires: 7-5-06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Pile Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:   | I hereby certify that the state   | ements made he       | erein are true  | and to the best of m   | y knowl    | edge a   | nd belief.   |                  |                 |                     |               |
| For KCC Use ONLY  API # 15 - 189 - 22492-00 CO  Conductor pipe required N 6 N 5 feet  Minimum surface pipe required 620 feet per Alt. 12  Approved by: 8-5-05  This authorization expires: 7-5-06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Pile Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:   |                                   |                      |                 | 00                     | 0.         | . 1      |              |                  | D 1111 - E      |                     |               |
| For KCC Use ONLY  API # 15 - 189 - 22492-00 CC  Conductor pipe required N 6 N £ feet  Minimum surface pipe required C 20 feet per Alt. 1 2 Approved by: R 5-05  This authorization expires: R - 5-06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Spud date: Agent: Pile Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date:   | Date: 08-03-05                    | _ Signature of O     | perator or A    | gent:                  | 12         |          |              | Title            | : Drilling El   | ng.                 |               |
| API # 15 - 189 - 22492-00 CO  Conductor pipe required N 6 N = feet  Minimum surface pipe required C 20 feet per Alt. 1 Submit plugging report (CP-4) after plugging is completed;  Approved by: 2-5-06  (This authorization expires: 2-5-06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Sile Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  |                                   |                      |                 |                        | Remem      | ber to   | :            |                  |                 |                     |               |
| API # 15 - 189 - 22492-00 CO  Conductor pipe required N 6 N 5 feet  Minimum surface pipe required C 20 feet per Alt. 1 Submit plugging report (CP-4) after plugging is completed;  Approved by: R 5 - 05  This authorization expires: 2 - 5 - 06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Sile Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:   | For KCC Use ONLY                  | / _                  |                 |                        |            |          |              | form CDP-1) v    | with Intent to  | Drill;              | 1             |
| Conductor pipe required  | API # 15 - 189 - 2                | 2249                 | 2-00            | $\alpha$               | - File C   | ompleti  | on Form A    | CO-1 within 12   | 20 days of sp   | oud date;           |               |
| Minimum surface pipe required 620 feet per Alt. 1 Submit plugging report (CP-4) after plugging is completed;  Approved by: 2568-5-05  This authorization expires: 2-5-06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date:  | ATT# 15                           |                      |                 |                        |            | •        |              | •                | •               |                     |               |
| Approved by: R\$5.8.5.06  This authorization expires: 2.5.06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date:  |                                   |                      |                 |                        | •          |          |              |                  | •               |                     | e-entry;      |
| This authorization expires: 2-5-06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  | <u> </u>                          |                      | fee             | t per Alt. (1) 🏖       |            |          |              |                  |                 |                     |               |
| Check the box below and return to the address below.    Spud date: Agent:  | ,,pp.0.00 by                      |                      |                 |                        |            |          |              |                  | -               | •                   | l l           |
| Well Not Drilled - Permit Expired  |                                   |                      |                 |                        |            |          |              |                  |                 |                     | se            |
| Spud date: Agent: Signature of Operator or Agent: Date:  | (This authorization void if drill | ling not started wit | hin 6 months o  | of effective date.)    |            |          |              |                  |                 |                     | 1 -           |
| Date:  | Caud data                         | A ===4:              |                 |                        |            |          |              | •                |                 |                     | .             |
|  | Spud date:                        | Agent:               |                 |                        | Signal     | uie Oi C | perator or   | -                |                 |                     |               |
| Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202   | -                                 | Mail to: KCC         | Conservati      | on Division 130 S      | Market     | . Room   | 2078 141     |                  | e 67202         |                     |               |

AUG 0 4 2005

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION WICHITA, KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15   | Location of Well: County: Stevens   |
|--|---|
| Operator: EOG Resources, Inc.  | 2310 feet from N / S Line of Section  |
| Lease: Sue   | 330 feet from ✓ E / W Line of Section   |
| Well Number: 9 #1  | Sec. 9 Twp. 35 S. R. 38 East  West  |
| Field:   |   |
| North and A area additionable to small   | Is Section: 🗸 Regular or 🗌 Irregular  |
| Number of Acres attributable to well:  OTR / OTR / OTR of acreage:  SE - SE - NE |   |
| QTR / QTR / QTR of acreage: SE - SE - NE   | If Section is Irregular, locate well from nearest corner boundary.                    |
|  | Section corner used: NE NW SE SW  |
| (Show location of the well and shade attrib                                      | LAT  outable acreage for prorated or spaced wells.)  st lease or unit boundary line.) |
|  |   |
|  |   |
|  | EXAMPLE : : :   |
|  | 1980  |
|  |   |
|  |   |

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

### NOTICE TO OPERATORS DRILLING IN THE PANOMA-COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

- "The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."
- 1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."
- 2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."
- 3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."
- 4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."
- 5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement tickets(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells "spud date."

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division's Production Department at (316) 337-6200.