# For KCC Use: Effective Date:\_ District #\_

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

**RECEIVED** 

AUG 1 1 2005

Form C-1 December 2002 Form must be Typed

Expected Sput Date	SGA? Yes X No NOTICE OF IN  Must be approved by KCC five	TENT TO DRILL Form must be Signed (5) days prior to commencing KeCC WICHIT Planks must be Filled
SE   NE   SW   Se 34   Twp.   16   S   2.5   Every	August 15 2005	001 7 6 0017 6
OFERATOR: License 2015.  Manya: Palamine Petroleum, Inc.  Address 492 56 840 x 40	Expecied Spud Date	
SECTION   Regular   Irrogular   IffOet: Locate well on the Section Plat on reverse side)   County: Ness   Cou	OPERATOR: License# 30742	1670 feet from N / S Line of Section
Section   Regular   Irregular?   Irregular	Name: Palomino Petroleum, Inc.	
Contract Person. (See F. Watchouse S3350  Contract, Person. (See F. Watchouse S3350  Contract, Person. (See F. Watchouse S3350  Name: Southwidth Drilling, Inc.  Well Drilled For Well Class: Type Equipment:  Well Drilled For Well Class: Type Equipment:  Well Drilled For Well Class: Type Equipment:  Gas   Storage   Pool Est.   Air Rolary   Gww   Disposal   Windcat   Seismic:   If o'Holes   Other   Seismic:   If o	Address: 4924 SE 84th St.	Is SECTIONRegularIrregular?
ContractOris: Licenses 33550 Name; Southwind Drilling, Inc.  Well Drilled For: Well Class: Type Equipment:    Well Drilled For: Well Class: Type Equipment:   Well Drilled For: Well Class: Type Equipment:   Well Drilled For: Well Class: Type Equipment:   Well Drilled For: Well Class: Type Equipment:   Well Drilled For: Well Class: Type Equipment:   Well Drilled For: Well Class: Type Equipment:   Well Drilled For: Well Class: Type Equipment:   Well Drilled For: Well Class: Type Equipment:   Well Science: #a of Holes   Other   Othe	City/State/Zip: Newton, Kansas 67114-8827	(Note: Locate well on the Section Plat on reverse side)
Lease Name, Webster   Well r.1	Contact Person: Klee R. Watchous	County: Ness
Is this a Prorated J Spaced Field?   Target Formation(s): Mississippian   Southwind Drilling, Inc.   Well Criss:   Type EquipMent:   Well Criss:   Well Class:   Type EquipMent:   Gab   Storage   Pool Ext.   Air Rotary   Gas	Phone: (316) 799-1000	Lease Name: Webster Well #: 1
Name: Southwind Drilling, Inc.    Well Class:   Well Class:   Type EquipMent:   Target Formation(e)   Mississippian   Nearest Lease or unit boundary. 1670 (unit)   Nearest Lease or unit boundary. 1670 (unit	33350	Field Name: None (Wildcat)
Near	CONTRACTOR: License#	
Ground Surface Elevation2516	Name: Southwild Britishing, Inc.	
Water well within one-quarter mile:	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 16/0 (unit)
Gas   Grage   Pool Ext.   Air Rolary   Wild cat   Gable   Ga	✓ Oil Enh Rec Infield ✓ Mud Rotary	Ground Surface Elevation: 2516 feet MSL
Seismic   s of Holes   Other   Other		•
Selsmic: # of Holes   Other		
Surface Pipe by Alternate:   1	Seismic;# of Holes Other	
If OWWO: old well information as follows: Operator: Very Maname: Original Completion Date: Origi	Other	
Operator: Well Name: Original Completion Date: Original Completion Dat		
Well Name: Original Completion Date: Origina		Length of Conductor Pipe required. None
Original Completion Date:Original Total Depth:Water Source for Drilling Operations:		
Water Source for Drilling Operations:  Water Source for Drilling Operation or Source within 120 date on:  Water Source for Drilling Operation Other    Water Source for Permit with DWR    Will Cores be taken?  Water Source for Drilling Operation Other    Water Source for Permit with DWR    Will Cores be taken?    Yes VN    Will Cores be taken?    Yes VN    Will Cores be taken?    Yes CN    Will Cores be taken?   Yes CN    Will Cores be taken?   Yes CN    Will Cores be taken?   Yes CN    Will Cores be taken?   Yes CN    Will Cores be taken?   Yes CN    Will Cores be taken?   Yes CN    Will Cores be taken?   Will Cores be taken?   Will Cores be taken?		Formation at Total Depth: Mississippian
Yes, true vertical depth:		
If Yes, true verifical depth:  Bottom Hole Locatilon:  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified below well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B' - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to be best of my knowledge ladd spile.  President  For KCC Use ONLY  Approved by:  3. Approved by:  3. Approved by:  3. Approved by:  4. If its permit has expired (See: authorized expiration date) please check the box below and return to the address below.  4. File Completion Form ACC-1 within 120 days of spud date;  5. File acreage attribution plat according to field proration orders;  8. Notify appropriate district office 4 plate in the provide date plates.  5. Well Not Drilled - Permit Expired  5. Submit plugging report (CP-4) after plugging is completed;  9. Ord	Directional, Deviated or Horizontal wellbore?	
Will Cores be taken?  If yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well:  2. A copy of the appropriate district office prior to spudding of well:  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In, all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and 15 the best of my knowledge and diel.  Date: August 10, 2005 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 1 3 5	If Yes, true vertical depth:	
If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix *B* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and To the best of my knowledge ladd there.  Date: August 10, 2005 Signature of Operator or Agent:  For KCC Use ONIX  API # 15 - 13	Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
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For KCC Use ONLY  API # 15 - 135 - 2438-90000  Conductor pipe required	<ol> <li>A copy of the approved notice of intent to drill shall be posted on ear</li> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the set of the appropriate district office will be notified before well is either pluge. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall</li> </ol>	the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; all the form below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY  API # 15 - 135 - 2438-90000  Conductor pipe required	Date: August 10, 2005 Signature of Operator or Agent:	Title: President
API # 15 - 135 - 243890000  Conductor pipe required		Remember to:
This authorization expires: 2-11-06 (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:	API # 15 - 135 - 2438-90000  Conductor pipe required None feet  Minimum surface pipe required 200 feet per Alt. + 2	<ul> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed;</li> </ul>
Check the box below and return to the address below.  Spud date:	21156	- If this permit has expired (See: authorized expiration date) please
Spud date:Agent:		
Date:	, and a second second	Well Not Drilled - Permit Expired
	Spud date:Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Mail to: KCC - Conservation Division, 130	10

# RECEIVED

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

AUG 1 1 2005

Plat of acreage attributable to a well in a prorated or spaced field

**KCC WICHITA** 

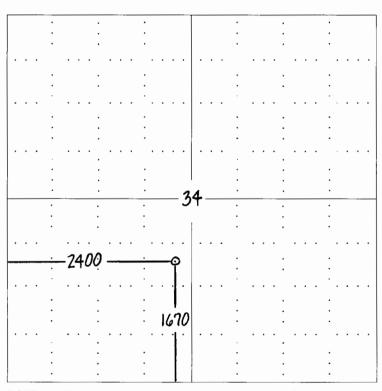
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

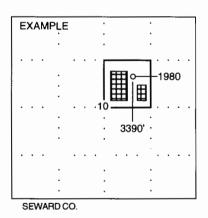
API No. 15	Location of Well: County: Ness
Operator: Palomino Petroleum, Inc.	1670 feet from N / ✓ S Line of Section
Lease: Webster	
Well Number: 1 Field: None (Wildcat)	Sec. 34 Twp. 16 S. R. 25 East ✓ West
Number of Acres attributable to well:	Is Section:    Regular or    Irregular
QTR / QTR / QTR of acreage: SE _ NE _ SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: ☐ NE ☐ NW ☐ SE ✓ SW

## **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton. NESS  $\,$  CO  $\,$ 

## In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).