For KCC Use: Effective Date: District # SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	(5) days prior to commencing well	
August 30, 2005		
pected Spud Date August 30, 2005	Spot NE NE SE on 16 To 27S on 22E	
/ ' '	Sec Sec wp S. R v	/est
PERATOR: License# 33428	2300' feet from N / S Line of Section 340'	
ame: Fort Scott Methane Partners, LLC	lest from V E / W Line of Section	
ddress: 5513 Golf Course Drive	Is SECTION Regular Irregular?	
ity/State/Zip: Morrison, CO 80465	(Note: Locate well on the Section Plat on reverse side)	
ontact Person: Larry Weis	County: Bourbon	
none: 303-895-7178	Lease Name: Wright Well #: 16-43	
ONTRACTOR: License# 5831	Field Name: Wildcat	
arne: Mokat Drilling	Is this a Prorated / Spaced Field?	No
21(10,	Target Formation(s): Cherokee Coals	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 340'	
Oil / Enh Rec Infield Mud Rotary	Ground Surface Elevation: 977 feet I	_
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓	
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 100"+	NO
Seismic; # of Holes Other	Depth to bottom of iresh water: 200'+	
Other CBM	Surface Pipe by Alternate: 1 2	
OMBAGO - and small independence of all forms	Length of Surface Pipe Planned to be set: 20' minimum	
OWWO: old well information as follows:	Length of Conductor Pipe required: None	
Operator:	Projected Total Depth: 750'	
Well Name: Original Total Depth; Original Total Depth;	Formation at Total Depth: Mississippian	
	Water Source for Drilling Operations:	
rectional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
Yes, true vertical depth:	DWR Permit #:	
ottom Hole Location:	(Note: Apply for Permit with DWR	
CC DKT #:	Will Cores be taken? Yes ✓	No
	If Yes, proposed zone:	•
AFE	FIDAVIT RECEIV	ED
	IDATII	LU
	alugging of this well will comply with K.S.A. 55 et secKANSAS CORPORATIO	N COL
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-0// 23/36000	Location of Well: County: Bourbon
Operator: Fort Scott Methane Partners, LLC	2300' feet from N / S Line of Section
Lease: Wright	340' feet from 🗸 E / W Line of Section
Well Number: 16-43	Sec. 16 Twp. 27S S. R. 22E
Field: Wildcat	·
Number of Acres attributable to well: OTR / OTR / OTR of acresse: NE . NE . SE	is Section: 🕢 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NE NE SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

 · · · · · · · · · · · · · · · · · · ·			RECEIVED KANSAS CORPORATION COMMISSIO AUG 2 4 2005
			CONSERVATION DIVISION WICHITA, KS
	· · · · · · · · · · · · · · · · · · ·		1980
		2300	3390'
			SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).