9.13-05 For KCC Use: Effective Date: District #_

Kansas Corporation Commission Oil & Gas Conservation Division

CORRECTEL

December 2002 Form must be Typed Form must be Signed

No. SE. No. See. S. Tup. 22 S. R. 10	must be Filled	e (5) days prior to commencing well	23.10
NW SE NW Sec Tryp Zec NW Sec	√ East	Snot	Expected Soud Date 9-13-05
OPERATOR: Licenses 3935 Name: R & Wierregies Agency Account Address: P. Dia S. 782228 City/State/Tr. Wichtia KS 67278-2228 City/State/Tr. Wichtia KS 67278-2228 Contact, Person, Darrel G. Walters Phone: 316-685-5908 CONTRACTOR: Licenses 33217 Name: Three Rivers Exploration Company, Inc. Well Drilled For: Well Class: Type Equipment Well Drilled For: Well Class: Type Equipment Gas Storage Pool. Ext. Air Rotary Gwo Disposal Windcat Sesmic: # of Holes Other Other. If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Completion Date: Directional, Deviated or Horizontal wellbore; Was Sistorage. Place Pool. If Vex. true vertical depth: RECEIVED Districtional, Deviated or Horizontal wellbore; If Sorage Assays Representations to Authority Type Equipment Well Value information as follows: Operator: Well Name: Original Total Depth: Was Sister Pool of Surface Pipe as Planned to be set: Original Completion Date: Directional, Deviated or Horizontal wellbore; As \$1.55-073. 242-1 SEP 0 8 2005 If Yes, true vertical depth: Mississippi Walter Source For Drilling Operations: Well Was As \$1.55-073. 242-1 Septiment of the set of the Walter Agency of the approved notice of intent to drill shaft be posted on each drilling rig. 3. The minimum amount of surface pipe as specified below shaft be set thy circulating cement to the top; in all cases surface pipe shaft be set through all unconsolidated materials plus a minimum of 20 feet into the undorlying formation. If was propriate district office will be notified before well is either plugged or production casing is cemented in: If an ALTERAKTE II COMPLETION, production pipe shall be set the completed within 3 days of the supproving position pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the undorlying formation. If hereby certify that the statements made herein are true and to the best of my knowledge and belief. File Completion Form ACC1 within 120 days of sp			month day year
Name: R. & W. Energies Agency Account Address: PO Box 738228 Address: PO Box 738228 Contact Person Darrel G. Walters Phone: 316-685-5908 Contact Person Darrel G. Walters Phone: 316-685-5908 CONTRACTOR: Licenses 33217 Name: Three Rivers Exploration Company, Inc. Well Drilled For: We Class: Type Equipment Quity Drilled For: We Class: Quity Drilled For: Quity Drilled For: We Class: Quity Drilled For: We Cla			ODEDATOR 1: 3935
Address: PO Box 782228 City/State/Tp, Wichta KS 67278-2228 Contact Person Darrel G. Waters Phone: 316-685-5908 Contact Person Darrel G. Water Survey Phone: 316-685-5908 Contact Person Darrel G. Water Survey Control Surface Person Darrel G. Water Well with one-quarter mile: Problem of these waters Control Surface Pipe Paramed to be set: 205 Control Surface Pipe Paramed to be set: 205 Control Surface Pipe Paramed to be set: 205 Control Surface Pipe Paramed to Pipe required. Mone Projected Total Depth: 2450 Control Surface Pipe Paramed to Pipe required. Mone Projected Total Depth: 2450 Control Surface Pipe Paramed to Pipe required. Mone Projected Total Depth: 2450 Control Surface Pipe Paramed to Pipe required. Mone Projected Total Depth: 2450 Control Surface Pipe Paramed to Pipe required. Mone Projected Total Depth: 2450 Control Surface Pipe Paramed to Pipe required. Mone Projected Total Depth: 2450 Control Surface Pipe Paramed to Pipe required. Mone Projected Total Depth: 2450 Control Surface Pipe Paramed to Pipe required. Mone Projected Total Depth: 2450 Control Surface Pipe Paramed to	e of Section	1650 feet from E / W Line of Sect	Name: R & W Energies Agency Account
Contact Person_Darrel G. Walters Well Crises Well Crise Well Crise Well Crise Well Cris			Address: PO Box 782228
ContractOrs: Leanses 33217 Name: Three Rivers Exploration Company, Inc. Well Drilled For: Well Class: Type Equipment Gas storage Pool.Ext. Air Rotary Well Drilled For: Well Class: Type Equipment Scismic: # of Holes Other Other Other Other Official Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Well Name: Pixtue vertical depth: RECEIVED Bottom Hole Location: # Saless CORPORATION COMMISSION KCC DKT #: 15 - 073 - 242-1 SEP 0 8 2005 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spunding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating germation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district Office will be notified below whall be set by circulating germation. 5. The appropriate district Office will be notified below whall be set by circulating poemation. 6. If an ALTERNATE II COMPLETION, production pipe shall be completed on the best of my knowledge and belief. For KCC Use ONLY API # 15 - 073 - 24201 - 00 0 For KCC Use ONLY API # 15 - 073 - 24201 - 00 0 For KCC Use ONLY API # 15 - 073 - 24201 - 00 0 For KCC Use ONLY API # 15 - 073 - 24201 - 00 0 For KCC Use ONLY API # 15 - 073 - 24201 - 00 0 For KCC Use ONLY API # 15 - 073 - 24201 - 00 0 For KCC Use ONLY API # 15 - 073 - 24201 - 00 0 For KCC Use ONLY API # 15 - 073 - 24201 - 00 0 For KCC Use ONLY API # 15 - 073 - 24201 - 00 0 For KCC Use ONLY API # 15 - 073 - 24201 - 00 0 For KCC Use ONLY API # 15 - 073 - 24201 - 00 0 For KCC Use ONLY API # 15 - 073 - 24201 - 00 0 For KCC Use ONLY API # 15 - 073 - 24201 - 00 0 For KCC Use ONLY API # 15 - 073 - 24201 - 00 0 For KCC Use ONLY API # 15 - 073 - 24201 - 00 0 For KCC Use ONLY API # 15 - 073 - 24201 - 00 0 For KCC Use ONLY API # 15 - 0	de)	(Note: Locate well on the Section Plat on reverse side)	City/State/Zip. Wichita KS 67278-2228
Phone: 316-685-5908 CONTRACTOR: Licenses 33217 Name: Three Rivers Exploration Company, Inc. Well Drilled For: Well Class: Type Equipment (Mont Programment) (Mont			Contact Person: Darrel G. Walters
Field Name: Alyeo Spaced Field? Target Formation(s): Mississippi Spaced Field? Target Formation(s): Mississippi Nearest Lease or unit boundary. 330." Ne	#: 5	Lease Name: Pixlee B Well #: 5	Phone: 316-685-5908
Name: Three Rivers Exploration Company, Inc. Target Formation(s): Mississippi Namest Lease or unit boundary: 330' Namest Lease or unit boun		Field Name: Atyeo	33217
Well Drilled For: Well Class: Type Equipment Gas Storage Pool Ext. Air Rotary Own Disposal Wildcat Gable Other Seismic: # of Holes Other Other Seismic: # of Holes Other Onter Well Name: Operator: Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Sourc	Yes ✓ No		CONTRACTOR: License# 50217
Ground Surface Elevation: Est 1400			Name: Three trivers Exploration company, mo.
Gas Storage Pool. Ext. Air Rotary Down Disposal Wildcat Seismic: # of Holes Other Oth			Well Drilled For: Well Class: Type Equipment
Gas Storage Pool. Ext. Air Rotary Down	feet MSL		
Depth to bottom of tresh water: Depth to bottom of tresh water: Depth to bottom of usable paper. Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of the paper Depth to bottom of the pa	Yes ✓ No	· —	
Depth to bottom of usable water: Depth to bottom of usable water: Yo 2	Yes ✓ No	120 —	OWWO Disposal Wildcat Cable
Surface Pipe by Alternate: 7 1 2 205 Surface Pipe by Alternate: 7 1 2 205 Length of Surface Pipe Planned to be set: 205 Length of Surface Pipe Planned to be set: 205 Length of Conductor Pipe required: None Projected Total Depth: 2450 Formation at Total Depth: Mississispi Water Source for Drilling Operations: Water Source		190	Seismic;# of Holes Other
## OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original		Depth to Bottom of disable water.	Other
Operator: Well Name: Original Completion Date: Original Completion Onton: Mississisppi Water Source for Drilling Operations: Well Y Farm Pond Other Other DWR Permit With DWR Other Apply for Permit with DWR Other Ap			W 000000 - 11 - 11 - 12 - 12 - 13 - 14 - 15 - 15 - 15 - 15 - 15 - 15 - 15
Well Name: Original Completion Date: Original Total Depth: Original Completion Date:		Length of Conductor Pine required. None	
Original Completion Date: Original Total Depth: Mississippi Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: RECEIVED Bottom Hole Location: Representation Commission KCC DKT #: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: Will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggin 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastem Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemer must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Agent For KCC Use ONLY API # 15 - O.7.3 - 24201-00-00 For KCC Use ONLY API # 15 - O.7.3 - 24201-00-00 File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date;			
Directional, Deviated or Horizontal wellbore?		Formation at Total Depth: Mississippi	
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: RECEIVED Bottom Hole Location: SEP 0 8 2005 SEP 0 8 2005 The undersigned hereby affirms that NERTHINGS completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggin of the appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastem Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemer must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Agent Remember to: For KCC Use ONLY API #15 - O73 - 24201-00-00 Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to filed proration orders;			
Note: Apply for Permit with DWR Note: Apply for Sept. Note: Apply for Permit with DWR Note: Apply for Sept. Note: Apply for Sept. Note: Apply for Sept. Note: Apply for Sept. Note: Apply for Permit with DWR Note: Apply for Sept. Note: Apply for Sept. Note: Apply for Permit with DWR Note: Apply for Sept. Note: Apply for Sept. Note: Apply for Sept. Note: Apply for Permit with DWR Note: Apply for Sept. Note:		Well Farm Pond Other	Directional, Deviated or Horizontal wellbore? Yes ✓ No
Will Cores be taken? If Yes, proposed zone: SEP 0 8 2005 If Yes, proposed zone: SEP 0 8 2005 AFFIDAVIT The undersigned hereby affirms that well in the completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggin for the appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastem Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemer must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 9-08-05 Signature of Operator or Agent: Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date;		DWR Permit #:	If Yes, true vertical depth: RECEIVED
If Yes, proposed zone: SEP US 2401. 30 SERVATION DIVISION The undersigned hereby affirms that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggin 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastem Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemer must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 9-08-05 Signature of Operator or Agent: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date;		(Note: Apply for Permit with DWR)	Bottom Hole Location: KANSAS CORPORATION COMMISSION
The undersigned hereby affirms that when the support of the suppor	Yes ✓ No	Will Cores be taken? Yes	KCC DKT #:
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1 Contract to the contract to	\sim		
- NORW ADDITIONATE DISTRICT DITIES AN DOLL'S DRIEF TO WORKDOOR OF TO DOLL'S		 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry 	Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. (5) 2 - Submit plugging report (CP-4) after plugging is completed;	•		200
Approved by: PTP9-8.05/EC 69.9-05 - Obtain written approval before disposing or injecting salt water.			
13.706	lease \	- If this permit has expired (See: authorized expiration date) please	3.13.06
(This authorization void if drilling not started within 6 months of effective date.)			•
Well Not Drilled - Permit Expired		Well Not Drilled - Permit Expired	, = ===== on one of the state of the s
Spud date: Agent: Signature of Operator or Agent:	c	Signature of Operator or Agent:	Spud date:Agent:
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