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(Ε	RMIT	EKTENS 100

For KCC	Use:	•	2.14	4.05
Effective	Date:		<i></i>	
District #			<u> </u>	
SGA?	Yes	X No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

musi be approved by NCC live		Devon
Expected Spud Date 3/25/05	Spot	✓ East
month day year	NW SE Sec. 36 Twp. 24 S. F	3. <u>23</u> West
DPERATOR: License# 33397 (4.30.05)	2068 feet from N / V S	
lame. Running Foxes Petroleum, Inc.	1980feet from V E / W	Line of Section
ddroos, 14550 E Easter Ave, Ste. 1000	is SECTION Regular irregular?	
ity/State/Zip: Centennial, CO 80112	(Note: Locate well on the Section Plat on revers	e side)
contact Person: Steven Tedesco	County: Bourbon	,
hone: 303.671-7242	Lease Name: Vogel	vell #: 10-36
	Field Name: Wildcat	
014111/101011. 610011907	Is this a Prorated / Spaced Field?	Yes Nor
lame: McGown Drilling	Target Formation(s): Mississippian	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 2068 FSL, 1980 FEL	<u>(572?</u>)
	Ground Surface Elevation: 865	feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	Yes No
✓ Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100'	
Seismic;# of Holes Other	Depth to bottom of usable water: 200'	
Other	Surface Pipe by Alternate: 1 2	
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 600'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✔ No	Well Farm Pond Other	
Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)	
(CC DKT #:	14.000 - 1 - 1 - 5	Yes V No
	Will Cores be taken?	
	If Yes, proposed zone:	
	If Yes, proposed zone:	RECEIVED
AFF The undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone: IDAVIT *ANSAS COI lugging of this well will comply with K.S.A. 55 et. seq.	RECEIVED RPORATION COMMISSION
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

were the second Remark 5 5 et ed 9-9-05

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

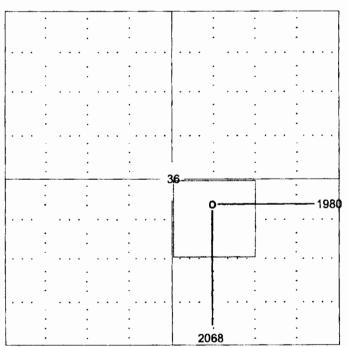
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

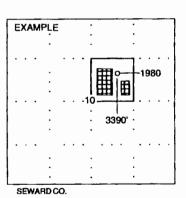
API No. 15 -	Location of Well: County: Bourbon
Operator: Running Foxes Petroleum, Inc.	
Lease: Vogel	2068 feet from N / S Line of Section 1980 feet from E / W Line of Section
Well Number: 10-36	Sec. 36 Twp. 24 S. R. 23 Fast Wes
Field: Wildcat	
Number of Acres attributable to well: 40	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	if Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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