

For KCC Use: 3-14-05
Effective Date: 3
District # 3
SGA? Yes No

PERMIT EXTENSION
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

REV CORRECTED
7/21/05
Form C-1
November 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Devon

Expected Spud Date 3/25/05
month day year

Spot SE SE Sec. 36 Twp. 24 S. R. 23 East West

OPERATOR: License# 33397 (4-30-05)
Name: Running Foxes Petroleum, Inc.
Address: 14550 E Easter Ave, Ste. 1000
City/State/Zip: Centennial, CO 80112
Contact Person: Steven Tedesco
Phone: 303-277-7016

609 603 feet from N / S Line of Section
639 964 feet from E / W Line of Section
Is SECTION Regular Irregular?

CONTRACTOR: License# 5786 (8-30-05)
Name: McGown Drilling

(Note: Locate well on the Section Plat on reverse side)
County: Bourbon
Lease Name: Vogel Well #: 16-36
Field Name: Wildcat

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OAWO Disposal Wildcat Cable
 Seismic; # of Holes Other

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian
Nearest Lease or unit boundary: 609 FSL, 639 FEL, 603 FSL

Ground Surface Elevation: 844 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 200'

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe required: None
Projected Total Depth: 600' 650'
Formation at Total Depth: Mississippian

Directional, Deviated or Horizontal well? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: JUL 22 2005

Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)

* WAS: 609' FSL, 639' FSL, SE SE
IS: 603' FSL, 964' FEL, W/2 SE
KANSAS CORPORATION COMMISSION
WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

Will Cores be taken? Yes No
If Yes, proposed zone: _____
* WAS: 609 FSL IS: 603 FSL
IS PROJ TD = 600'
IS PROJ TD = 650'

1. Notify the appropriate district office prior to spudding of well;
 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
- Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 3/8/05 Signature of Operator or Agent: [Signature] Title: President

For KCC Use ONLY
API # 15 - 011-23084.00-00
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. 2
Approved by: RJP 3-9-05 / RJP 8-4-05 / RJP 9-9-05
This authorization expires: 9-9-05 / 3-9-2006
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Request Received 9-9-05

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23E