

For KCC Use:
 Effective Date: 6-21-05
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

CORRECTED RECEIVED

Form C-1
 December 2002

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

AUG 30 2005

Form must be Typed
 Form must be Signed
 All blanks must be Filled

KCC WICHITA

Expected Spud Date September 18, 2005
 month day year

Spot East
 C NW SE Sec. 25 Twp. 26S S. R. 11 West
1980 feet from N / S Line of Section
1980 feet from E / W Line of Section

OPERATOR: License# 30481
 Name: Apollo Energies, Inc
 Address: 10378 N 281 Hwy
 City/State/Zip: Pratt, Kansas 67124
 Contact Person: Scott Alberg
 Phone: 620-672-9001

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5822
 Name: Val Energy, Inc

County: Pratt

Lease Name: Riffey Well #: 1

Field Name: Haynesville East

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Viola

Nearest Lease or unit boundary: 330

Ground Surface Elevation: 1810' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 200

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 475

Length of Conductor Pipe required: None

Projected Total Depth: 4400

Formation at Total Depth: Viola

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

X WAS: FORREST ENERGY, LLC 33436
IS: VAL ENERGY, INC 5822 AFFIDAVIT

X X LOC WAS: 2310' FSL, 2310' FEL, NW, NWSE

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

LOC. IS: 1980' FSL, 1980' FEL, NWSE

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 26, 2005 Signature of Operator or Agent: [Signature] Title: VP President Ex. & Dev

For KCC Use ONLY

API # 15 - 151-22222-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 220 feet per Alt. 1 2

Approved by: RJP 6-16-05 / RJP 9-15-05

This authorization expires 2/6-05
 (This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired
- Signature of Operator or Agent:
 Date:

25
26
11w

RECEIVED
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KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Apollo Energies, Inc
Lease: Riffey
Well Number: 1
Field: Haynesville East

Location of Well: County: Pratt
1980 feet from N / S Line of Section
1980 feet from E / W Line of Section
Sec. 25 Twp. 26S S. R. 11 East West

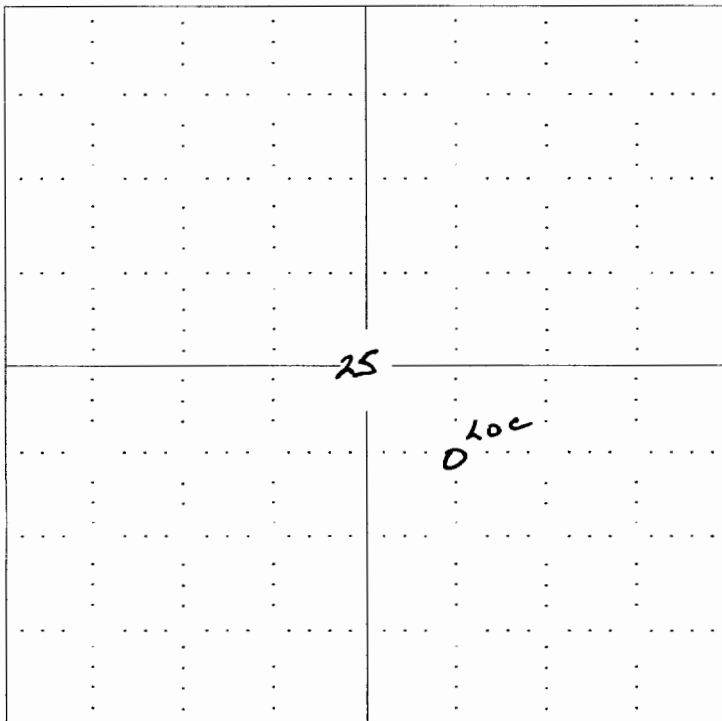
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: C - NW - SE

Is Section: Regular or Irregular

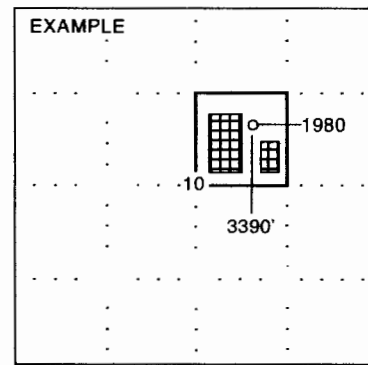
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



CORRECTED



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).