RECEIVED

For KCC Use: Effective Date:	9.210
District #	2
SCA2 Voc VINO	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

SEP 1 6 2005

Form C-1 December 2002

KCC WICH Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date _	September 2	26, 2005 da	y year	Spot NW-14 NE 1/4 SW 1/4 Sec. 35 Twp. 18 S, R, 4	East West
OPERATOR: License	_ 5192			1982feet from N / ✓ S Line of Section	on _
Name: Shawmar Oil &	Gas Company	. Inc.		1856 feet from ☐ E / ✔ W Line of Section	on
Address: P.O. Box 9		,		Is SECTION ✓ RegularIrregular?	
City/State/Zip: Marion,	KS 66861				
City/State/Zip:Beau	.l Cloutier			(Note: Locate well on the Section Plat on reverse side) County: Marion	
Contact Person: Beau J. Cloutier Phone: (620) 382-2932				Lease Name: Alvin Loveless Well #:4	
Phone: (020) 002 200			/	Field Name: Antelope	
CONTRACTOR: Licen	5192				
Name: Shawmar Oil	& Gas Comp	any, Inc.		Is this a Prorated / Spaced Field?	✓No
144110.				Target Formation(s): Ireland	
Wejl-Drilled For	r: Well	Class:	Type Equipment:	Nearest Lease or unit boundary: 536	
	_	Infield	✓ Mud Rotary		MSL
		Pool Ext.	Air Rotary	Water well within one-quarter mile:	
	• =	Wildcat	Cable	Public water supply well within one mile:	✓ No
Seismic;		Other		Depth to bottom of fresh water: 80'	
	_# OI HOIES	Other		Depth to bottom of usable water: 200'	
Other				Surface Pipe by Alternate: ✓ 1 2	
If OWWO: old well infe	formation as follo	ows:		Length of Surface Pipe Planned to be set: 200'	
Operator:				Length of Conductor Pipe required: NONE	
Well Name:				Projected Total Depth: 1700	
			al Total Depth:	Formation at Total Depth: Ireland	
Original Completio	on Date	Ongan	ar rotal Deptili	Water Source for Drilling Operations:	
Directional, Deviated of	or Horizontal we	ellbore?	Yes X No	Well Farm Pond Other Creek	
If Yes, true vertical de	pth:			DWR Permit #:	
Bottom Hole Location:	•			(Note: Apply for Permit with DWR)	
KCC DKT #:				Will Cores be taken?	-Z No
				AAIII COIGS DE IGREII!	▼ IIVU
				If Yes, proposed zone:	
			AFF		
The undersigned here	eby affirms tha	t the drilling,		If Yes, proposed zone:	
The undersigned here	-	•	completion and eventual pl	If Yes, proposed zone:	
It is agreed that the form 1. Notify the appropriate 3. The minimum as through all uncount 4. If the well is done 5. The appropriate 6. If an ALTERNA Or pursuant to must be comple	ollowing miniming opriate district approved notice amount of surfacensolidated may hole, an agree district office TE II COMPLE Appendix "B" eted within 30	um requirement office prior to	completion and eventual plants will be met: o spudding of well; drill shall be posted on ear pecified below shall be se a minimum of 20 feet into the een the operator and the coord before well is either plug ction pipe shall be cement nsas surface casing order spud date or the well shall	IDAVIT lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; but by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugginged or production casing is cemented in; died from below any usable water to surface within 120 days of spud dat #133,891-C, which applies to the KCC District 3 area, alternate II cem be plugged. In all cases, NOTIFY district office prior to any cementing	ting; e. enting
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RECEIVED SEP 1 6 2005

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

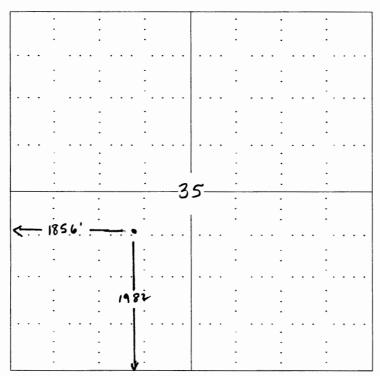
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

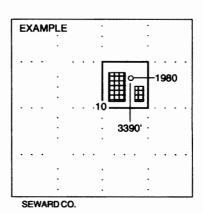
API No. 15	Location of Well: County: Marion
Operator: Shawmar Oil & Gas Company, Inc.	
Lease: Alvin Loveless	1982 feet from N / ✓ S Line of Section 1856 feet from E / ✓ W Line of Section
Well Number: 4 Field: Antelope	Sec. 35 Twp. 18 S. R. 4 ✓ East West
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW 1/4 - NE 1/4 - SW 1/4	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).