Permit Extension

For KCC Use: Effective Date:

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed

Must be approved by KC	CC five (5) days prior to commencing well
Expected Spud Date March 17 2005  month day year	Spot
OPERATOR: License# 9684	1650'feet from V N / S Line of Section E / V W Line of Section
Name: M S Drilling	Is SECTIONRegularIrregular?
Address: P. O. Box 87	
City/State/Zip: St. Paul, KS 66753	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Mark Smith Phone: 620-449-2200	County: Crawford Lease Name: Fisher Well #: 28-2
The state of the s	Field Name: Wildcat Well #: 20 2
CONTRACTOR: License# Will Advise on ACO-1	
Name:	ts this a Prorated / Spaced Field?Yes ✓ No Target Information(s): Miss
	Nearest Lease or unit boundary: 990'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 965 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext.	Public water supply well within one mile:
☐ CWWD ☐ Disposal ☑ Wildcat ☐ Cable	Depth to bottom of fresh water:
Seismic;# of Holes Other	Depth to bottom of usable water:
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator: N/A	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 500'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Miss
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	No Well Farm Pond Other AIR
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	——— (Note: Apply for Permit with DWR 🗍)
KCC DKT #:	— Will Cores be taken?
* Unit Boundary, See 15.037.21680 (2.23.05) RTEIKIC 3.28.05	TYCO If Yes, proposed zone:
(2.23.05) RAVING 3.28.05	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and ever	
It is agreed that the following minimum requirements will be met:	
through all unconsolidated materials plus a minimum of 20 fet 4. If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is eit 6. If an ALTERNATE II COMPLETION, production pipe shall be	d on each drilling rig;  If be set by circulating cement to the top; in all cases surface pipe shall be set et into the underlying formation.  Indicate the district office on plug length and placement is necessary prior to plugging;
	all shall be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the	best of my knowledge and bylief.
Date: March 7, 2005 Signature of Operator or Agent:	Mark a Smith Title: operator
	Remember to:
For KCC Use ONLY 37 - 217/7-00.00	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 03/- 217/7-0000	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE feet	File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 20 / feet per Alt.	- Submit plugging report (CP-4) after plugging is completed;
Approved by 278-28-05 / RJ69-/	Obtain written approval before disposing or injecting salt water.
This authorization expires: 9.28.05 4.3-06	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective of	check the hox below and return to the address below
	□ Well Not Drilled - Permit Expired RECEIVED™
Spud date: Agent:	
	Signature of Operator or Agent: