For KCC Use: 9.21.05 Effective Date:_ District #_ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

SE

Form C-1 ed ed

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing

P	14	2005	Form must be Typed
C	WI	CHM	Form must be Signed

Expected Soud Data September 25 2005	Spot
Expected Spud Date September 25 2005 month day year	Spot
33235	Sec. Iwp. S. H. ✓ West 760 feet from N / ✓ S Line of Section
OPERATOR: License# 33235	1935 feet from \checkmark E / W Line of Section
Name: Chieftain Oil Co,	Is SECTION Regular Irregular?
Address: Box 124 Kiowa KS 67070	18 SECTIONNegulalIllegulal:
City/State/Zip: Kiowa, KS 67070	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Ron Molz	County: Barber
Phone: 620-825-4338	Lease Name: Gary Well #: 1
CONTRACTOR: License# 33549	Field Name:
Name: LANDMARK DRILLING LLC	Is this a Prorated / Spaced Field?
	Target Formation(s): ARBUCKLE
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: Phye
✓ Oil Enh Rec Infield ✓ Mud Rotary	Ground Surface Elevation: 1565 feet MSL
✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: ✓ Yes No
Seismic;# of Holes Other	Depth to bottom of fresh water: 120
Other	Depth to bottom of usable water: 180
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	2011911 01 0011000101 1 100 104011001
Well Name:	Projected Total Depth: 5000
Original Completion Date:Original Total Depth:	Formation at Total Depth: ARBUCKLE
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	✓ Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seg.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on ea	<u> </u>
	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	ne underlying formation. district office on plug longth and placement is necessary <i>prior to plugging;</i>
5. The appropriate district office will be notified before well is either plug	
	ted from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
	M
Date: 9-10-0 Signature of Operator or Agent:	Title: Title:
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 007- 22930.00.00	- File Completion Form ACO-1 within 120 days of spud date;
I	- File acreage attribution plat according to field proration orders;
Conductor pipe required NONE feet	- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required feet per Alt. 1	 Submit plugging report (CP-4) after plugging is completed;
Approved by 2799-16-05	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 3.21.06	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
(o months of encoure date.)	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
	Date:
Mail to: KCC - Conservation Division 130	S Market - Room 2078 Wichita Kansas 67202

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

September 15, 2005

Mr. Ron Molz Chieftain Oil Co. Box 124 Kiowa, KS 67070

RE: Drilling Pit Application Gary Lease Well No. 1 SE/4 Sec. 25-31S-12W Barber County, Kansas

Dear Mr. Molz:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Environmental Protection and Remediation Department

cc: S Durrant