

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date:10.....11.....84.....
month day year

API Number 15- 179-20,769-00-00

OPERATOR: License # 8847

Approx. NW. NE. NE Sec .21. Twp .6S S. Rge .29W East
(location) West

Name
HOFF OIL & GAS

Address
Box 97

City/State/Zip
Lance Creek, Wyoming 82222

Contact Person
Elmer Hoff

Phone
(307) 334-2681

49500 Ft North from Southeast Corner of Section
1120 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302

Name
Red Tiger Drilling Co.

City/State
Wichita, Kansas 67202

Nearest lease or unit boundary line 330 feet.
County Sheridan

Lease Name Meitl Well# 1

Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 200 feet

Lowest usable water formation Dakota Unconsolidated

Depth to Bottom of usable water 1800 250 feet

Surface pipe by Alternate : 1 # 2 #

Surface pipe to be set 300 feet

Conductor pipe if any required N/A feet

Ground surface elevation 2814 Gr. feet MSL

This Authorization Expires 7-9-85

Approved By 10-9-84 [Signature]

If OWWO: old well info as follows:

Operator

Well Name

Comp Date 4100 Old Total Depth

Projected Total Depth 4100 feet

Projected Formation at TD Base Kansas City

Expected Producing Formations Lansing Kansas City

I certify that we will comply with K.S.A. 55-101, et seq., plus event... regarding hole to K.C. specific titles.

Date 10/5/84 Signature of Operator or Agent

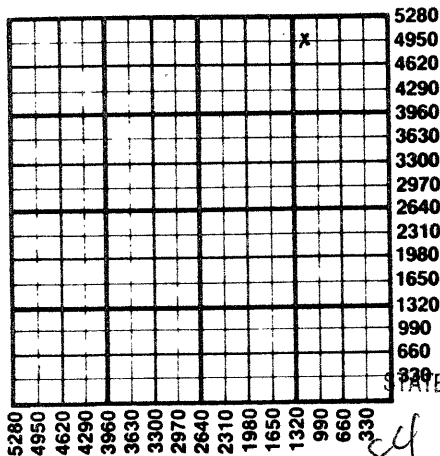
BY RED TIGER DRILLING CO.

Title OWNER

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow:

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

RECEIVED
STATE CORPORATION COMMISSION
An alternate 2 completion, cement in the production pipe from below
water to surface within 120 days of spud date.

10-9-84

OCT 9 1984

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238