

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-195-22008-00-00
Spot: NESESE Sec/Twnshp/Rge: 36-11S-21W
2310 feet from S Section Line, 380 feet from E Section Line
Lease Name: DIETRICH Well #: 1
County: TREGO Total Vertical Depth: 3950 feet

Operator License No.: 3842
Op Name: LARSON ENGINEERING INC DBA LAR
Address: 562 WEST STATE ROAD 4
OLMITZ, KS 67564

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3950	0	150 SX CMT
SURF	8.625	218	0	140 SX CMT

#128³⁸

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/11/2005 9:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: TOM LARSON Company: LARSON OPERATING COMPANY Phone: (620) 793-2168

Proposed Plugging Method: Ordered 230 sxs 60/40 pozmix - 10% gel with 600# hulls.

Plugging Proposal Received By: BRUCE BASYE Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 08/11/2005 10:15 AM KCC Agent: ROGER MOSES

Actual Plugging Report:

DV Tool at 1684' - circulated with 375 sxs cement.
Tied to 8 5/8" x 5 1/2" and squeeze to 300# P.S.I. Took no cement.
Tied to 5 1/2" casing - spotted 50 sxs cement with 300# hulls, followed with 9 sxs gel and 200# hulls.
Squeezed with 170 sxs cement and 100# hulls.
Max. P.S.I. 500#. S.I.P. 400#.
Total of 220 sxs 60/40 pozmix - 10% gel - 9 sxs gel - 600# hulls.

Perfs:

Top	Bot	Thru	Comments
3869	3879		
3860	3865		
3853	3857		

RECEIVED
AUG 22 2005
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY. KELLER TANK-WATER.

Plugged through: CSG

District: 04

160

Signed Roger L Moses
(TECHNICIAN)

INVOICED

DATE 8-22-05

INV. NO 2006060354

Form CP-2/3

AUG 12 2005

replacement card

VANTAGE PETROLEUM
GREAT BEND KS 67530-0553

36-11S-21W
50'W, C NE NE SE

1 DIETRICH

site: 4 N & 7 E OF OGALLAH KS	city: TREGO	API 15-195-22008
contr: EMPHASIS OIL OPER	field: NICHOLSON	
geol: BOB STOLZLE		
lr date 03/08/89	spd date 03/21/89	drig comp 03/27/89
		card issued 03/21/90
		last revised 11/20/95

ELV: 2257 KB, 2252 GL LOG

tops.....	depth/ datum
TOP.....	3292 -1035
HEEB.....	3508 -1251
LANS.....	3545 -1288
BKC.....	3755 -1498
CONG.....	3796 -1539
ARB.....	3850 -1593
PBTD.....	3915 -1658
RTD.....	3950 -1693

IP status:
OIL, P 27 BO & 144 BWP, ARB 3853-3879 OA, 04/22/89
 INFO RELEASED: 11/20/95 - WAS OIL WELL - TIGHT HOLE
 CSG: 8-5/8" 218 / 140 SX (ALT 2), 5-1/2" 3915 / 150 SX,
 DV TOOL AT 1684 / 375 SX
 NO CORES
 DST (1) 3710-3756 (LKC), / 15-30-30-57, REC 5' OIL SPTD
 M ISIP 553# FSIP 618# IFP 47# -38# FFP 29# -29# IHP
 1771# FHP 1755# BHT 113'
 DST (2) 3851-3865 (ARB), / 10-18-40-90, 130' GIP, REC
 1310' CLEAN GSY OIL, 480' OCMW (10% OIL, 10% M,
 80% W) ISIP 789# FSIP 799# IFP 286# -364# FFP 527#
 -752# IHP 1934# FHP 1894# BHT 114' MICT - CO, PB
 3915, PF (ARB) 3853-3857, 3860-3865, 3869-3879, W / 4 SPF,
 SO, SET 2-7/8" TBG AT 3815, PKR AT 3827, POP, P 27 BO
 & 144 BWP, NSG (GR 32), 4/22/89

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

UNADICED