

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. **APRIL 27, 1987**  
month day year **11:26**

API Number 15— **121-26803-00-00**  East

OPERATOR: License # **#5115**  
Name **REESE EXPLORATION, INC.**  
Address **5540 RAYTOWN ROAD**  
City/State/Zip **RAYTOWN, MO 64133**

**SE NE NW** Sec. **14** Twp. **16** S, Rg. **21** West  
**4280** Ft. from South Line of Section  
**2940** Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Contact Person **PATTIE**  
Phone **816-356-1970**

Nearest lease or unit boundary line **300** feet  
County **MIAMI**

CONTRACTOR: License # **9545**  
Name **K-O DRILLING**  
City/State **ROUTE 1, LEROY, KS 66857**

Lease Name **JOHNSON** Well # **2-87**  
Ground surface elevation \_\_\_\_\_ feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet: \_\_\_\_\_ yes  no  
Municipal well within one mile: \_\_\_\_\_ yes  no  
Depth to bottom of fresh water \_\_\_\_\_  
Depth to bottom of usable water **200**

If OWWO: old well info as follows:  
Operator \_\_\_\_\_  
Well Name \_\_\_\_\_  
Comp Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Surface pipe by Alternate: \_\_\_\_\_ 1  \_\_\_\_\_  
Surface pipe planned to be set **40**  
Conductor pipe required \_\_\_\_\_  
Projected Total Depth **700** feet  
Formation **SQUIRREL**

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date **4/27/87** Signature of Operator or Agent *[Signature]* Title **AS AGENT**

For KCC Use:  
Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required **20** feet per Alt. 1   
This Authorization Expires **10-27-87** Approved By **4-27-87**

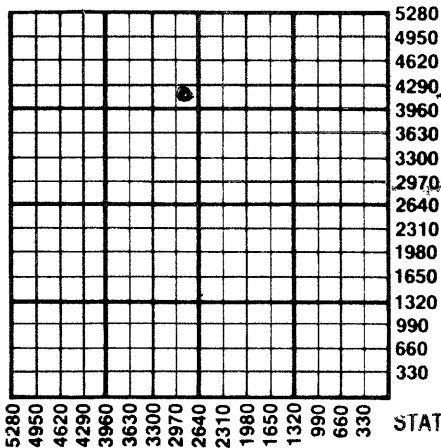
*[Signature]*

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



**RECEIVED**  
 STATE CORPORATION COMMISSION

APR 27 1987

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CONSERVATION DIVISION  
 Wichita, Kansas

Alternate 2 completion, cement in the production pipe from  
 below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202-1212  
 (316) 263-3238