

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

EFFECTIVE DATE: 6-14-89
Expected Spud Date: 6-25-89

*... N $\frac{1}{4}$ SW Sec 13 Twp 16 S, Rg 21 X East
West

*1345 feet from South line of Section
*3120 feet from East line of Section
(Note: Locate well on Section Plat Below)

OPERATOR: License # 6142
Name: Town Oil Co.
Address: Rt. 4
City/State/Zip: Paola, KS, 66071
Contact Person: Lester Town
Phone: 913 294-2125

County: Miami
Lease Name: Nutt Well #: *EW-4
Field Name: Paola-Rantoul
Is this a Prorated Field? ... yes X no
Target Formation(s): Bartlesville
Nearest lease or unit boundary: 480
Ground Surface Elevation: Unk feet MSL
Domestic well within 330 feet: ... yes X no
Municipal well within one mile: ... yes X no
Depth to bottom of fresh water: 30
Depth to bottom of usable water: 200
Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe Planned to be set: 20
Length of Conductor pipe required: None
Projected Total Depth: 750
Formation at Total Depth: Bartlesville
Water Source for Drilling Operations:
... well ... farm pond X other
DWR Permit #: _____
Will Cores Be Taken?: X yes ... no
If yes, proposed zone: Bartlesville

CONTRACTOR: License #: COMPANY TOOLS
Name: _____

Well Drilled For: Well Class: Type Equipment:
... Oil X Inj ... X Infield ... Mud Rotary
... Gas ... Storage ... Pool Ext. ... X Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, total depth location: _____

WAS: SW; 1945 FSL & 3320 FEL

AFFIDAVIT IS: N/2 SW; 1345 FSL & 3120 FEL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-16-90 Signature of Operator or Agent: Donna Barnhart Title: Agent

5280	5280
4950	4950
4620	4620
4290	4290
3960	3960
3630	3630
3300	3300
2970	2970
2640	2640
2310	2310
1980	1980
1650	1650
1320	1320
990	990
660	660
330	330

MAR 19 1990

CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 121-26,945 00-00
Conductor pipe required NONE feet
Minimum surface pipe required 20' feet per Alt. ②
Approved by: MDW 6-5-90; 10-26-88 ORIG
EFFECTIVE DATE: 10-31-88
This authorization expires: 10-26-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

13 16 21E

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.