

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-23325-00-01
Spot: SENV Sec/Twnshp/Rge: 15-20S-11W
3300 feet from S Section Line, 3300 feet from E Section Line
Lease Name: RINGERING Well #: 1
County: BARTON Total Vertical Depth: 3339 feet

Operator License No.: 4871
Op Name: HITSCHMANN, CURTIS LEE DBA CURT
Address: 742 N HWY 281
HOISINGTON, KS 67544

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3338	0	100 SX CMT
SURF	8.625	222	0	120 SX CMT

#108⁵²

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/10/2005 1:00 PM
Plug Co. License No.: 6901 Plug Co. Name: D S & W WELL SERVICING, INC.
Proposal Rcvd. from: EDWARD S. NEMNICH Company: D S & W WELL SERVICING, INC. Phone: (620) 587-3361

Proposed Plugging Method: Ordered 365 sxs 60/40 pozmix - 10% gel and 500# hulls.
BP at 3312'. Fluid Level 250'.

Plugging Proposal Received By: HERB DEINES Witness Type: PARTIAL
Date/Time Plugging Completed: 08/10/2005 5:30 PM KCC Agent: PAT STAAB

Actual Plugging Report:

DS&W RIH with tubing - bit had a bridge at 410' to 450' - drilled through bridge - pulled tubing.
Log Tech RIH and perfed at 1325' - 515' - 275'.
DS&W ran tubing back in hole to 2100'.
Copeland Acid rigged to tubing - pumped 140 sxs 60/40 pozmix with 250# hulls mixed in.
Pulled tubing to 1325' - pumped 150 sxs cement with 250# hulls to circulate cement to surface.
Pulled tubing - tied onto 5 1/2" casing - pumped 75 sxs cement - circulated out of backside of 8 5/8". Shut in backside.
Max. P.S.I. 100#. S.I.P. 50#.

Perfs:

Top	Bot	Thru	Comments
3315	3318		
3305	3309		

Remarks: COPELAND ACID & CEMENTING COMPANY-TICKET #26048.

Plugged through: TBG

District: 04

Signed _____
(TECHNICIAN)

INVOICED

DATE 8-16-05
INV. NO. 2006060 314

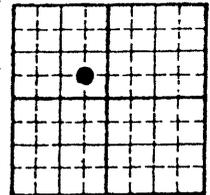
AUG 11 2005

RECEIVED

AUG 16 2005

KCC WICHITA

3-335 MAP NO _____ SEC. 15-20S-11W
 STATE Kans COUNTY Barton LOC. C SE NW
 OPER. Bea Drlg. Co., Ellinwood, Kansas FT/FR _____ LINE _____
 WELL #1 FARM Ringering FT/FR _____ LINE _____
 POOL Chase-Silica ELEV. 1765 GR. 1767 DF. 1770 KB _____
 CONT. Bea Drlg. Tools GEOL. Ray Goodin
 CO. 3360' Arb test
 INT. _____
 FR. 2/3/64 SPUD 2/7/64 COMP. 3/24/64
 TD. 3339 FM Arb. PBT. 3333½



Completion Record	PRODUCING FM.	FROM	TO	PERF W/HOLES	TREATMENT
		Arb	3315 - 18	12	1250 A
	I.P. Co. Pump 280 BOPD, NW, Gray, not available				

Casing Record
 8-5/8" @ 222 w/130 sx.
 5½" @ 3338 w/100 sx.

Data Inc.

KB Spl Tops:

Anh	510	+1260	Kc	3062	-1292	RTD	3339	-1569
Hb	2912	-1142	BKc	not called				
BL	3038	-1268	Arb	3303	-1533			

DST #1 (Lans) 3120-55, Op 1 hr., 240' GIP, R 60' SGCM w/fr SO,
 ISIP 470#/20", IFP 40#, FFP 57#, FSIP 260#/20"

Ø #1 (Arb) 3305-29, R 24' dolo w/some sh streaks, dolo sat & bleeding oil
 RTD 3339, No log, 5½" @ 3338 w/100 sx., CO 3333½ PBT, 12/3315-18
 (Arb) § 8 GOPH, NW/2 hrs, Nat, 250 MCA, FU 250' oil/12 hrs, 1000A,
 § Ld, § 45 BOPH, NW/1 hr., POP, Co. P 280 BOPD, NW, Arb 3315-18
COMPLETE (3/16/64)

INDEX

STAG