

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-30227-00-00
Spot: SESWNW Sec/Twnshp/Rge: 15-20S-11W
2970 feet from S Section Line, 4290 feet from E Section Line
Lease Name: RINGERING Well #: 6
County: BARTON Total Vertical Depth: 3340 feet

Operator License No.: 4871
Op Name: HITSCHMANN, CURTIS LEE DBA CURT
Address: 742 N HWY 281
HOISINGTON, KS 67544

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3336	0	125 SX CMT
SURF	8.625	225	0	140 SX CMT

#10855

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/10/2005 9:00 AM
Plug Co. License No.: 6901 Plug Co. Name: D S & W WELL SERVICING, INC.
Proposal Rcvd. from: EDWARD S. NEMNICH Company: D S & W WELL SERVICING, INC. Phone: (620) 587-3361

Proposed Plugging Method: Ordered 400 sxs 60/40 pozmix - 10% gel and 500# hulls.
Fluid Level 550'.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 08/10/2005 12:40 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Log Tech RIH and perfed at 350' - 525' - 1325'.
RIH with tubing to 2000'. Copeland Cementing rigged to tubing and pumped 140 sxs 60/40 pozmix with 200# hulls mixed in.
Pulled tubing to 1400' - pumped 110 sxs cement with 200# hulls mixed in - lost circulation.
Pulled tubing to 550' - pumped 60 sxs cement with 100# hulls mixed in to circulate cement to surface.
Pulled tubing and topped 5 1/2" casing with 15 sxs cement.
Hole standing full.
Tied onto 8 5/8" casing and pumped 10 sxs cement.
Max. P.S.I. 200#. S.I.P. 200#.

Perfs:

Top	Bot	Thru	Comments
3332	3333		
3312	3315		
3080	3083		
3066	3069		

Remarks: COPELAND ACID & CEMENTING COMPANY-TICKET #26047.

Plugged through: TBG

District: 04

Signed _____

(TECHNICIAN)

INVOICED

DATE 8-16-05

INV. NO. 2006060316

RECEIVED

AUG 16 2005

KCC WICHITA

Form CP-2/3

AUG 11 2005

replacement card

BEA DRILLING CO
WICHITA KS

15-20S-11W
SE SW NW

#6 RINGERING

site: 2-1/2 S & 1-3/4 E OF ELLSWORTH KS	cty: BARTON	API 15-009-30227
contr: BEA DRILLING	field: CHASE-SILICA	
opd: RAYMOND M. GOODIN		
fr date 08/19/1965	spd date 08/18/1965	drig comp 08/26/1965
	card issued 10/07/1965	last revised 11/24/2003

ELV: 1772 KB, 1767 GL LOG	
tops.....	depth/datum
TOP.....	2648 -876
HEEB.....	2913 -1141
TOR.....	2936 -1164
DOUG.....	2942 -1170
BR LM.....	3038 -1266
LANS.....	3060 -1288
ARB.....	3330 -1558
LTD.....	3340 -1568
RTD.....	3340 -1568

IP status:
OIL, LKC 3066-3083 OA, 01/01/1966
CORR & INFO REL: 11/24/2003 - ORIG FR IN APP C E/2 SE SW NW; ADDED LOG TOPS
CSG: 8-5/8" 225 / 140 SX, 5-1/2" 3336.5 / 125 SX
COMMENT: WAS TEMP API IOG-15241; C & P 8/17/1965; MI & FURT 8/18/1965; GRN LOG RUN 9/1/1965
CORE (1) 3311-3331 (ARB), CUT 20', FULL REC : REC 20' SH - DETAILS NA
DST (1) 3315-3340 (ARB), / OP 65', 290' GIP, REC 250' HO & GCM, NW, REMARK: ST NA ISIP 852# FSIP 818# IFP 48# FFP 122#

TRGT ZN: ARB (OIL), PTD 3340 (ARB), MICT - CO, (ARB OH), SWB 1/4 BFFH (SO), RAN GRN LOG, FF (ARB) 24/3332-3338, AC 250 GAL, SWB 10 BW (SO)/90", NON-COMMERCIAL, SET PLUG AT 3095, FF (LANS) 12/3080-3083, AC 1000 GAL, SWB LD, REC 1/4 BWPH (SO), SET PLUG AT 3074, FF (LANS) 12/3066-3069, AC 1000 GAL, SWB LD, REC 1/2 BWPH (SO), SI - EVAL, FULL PLUGS, POP, OIL WELL (POTENTIAL NOT RPTD), 1/1/1966 - NO OTHER INFO AVAILABLE

MAICEN