

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 7 17 87
month day year

API Number 15— 179-20,901-0000 ✓

OPERATOR: License # ... 8000
Name ... PanCanadian Petroleum Company
Address ... P.O. Box 929
City/State/Zip ... Denver, CO
Contact Person ... Mika Benge
Phone ... 303-825-8371

..... NE. NE. Sec 24 ... Twp 6S ... S, Rg. 30 ... West
..... 4620' Ft. from South Line of Section
..... 660' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # ... 5422
Name ... Abercrombie Drilling, Inc.
City/State ... Wichita, KS ... 67202

Nearest lease or unit boundary line 660' feet
County ... Sheridan County
Lease Name ... Byrne 41-24 Well # ~~1-4~~ #1

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water ... 250'
Depth to bottom of usable water ... 1700' - 250
Surface pipe by Alternate: 1
Surface pipe planned to be set ... 300'
Conductor pipe required ... none
Projected Total Depth ... 4300' feet
Formation ... Base Kansas City

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date ... July 14, 1987 Signature of Operator or Agent ... *Paul Patrick* Title ... Vice-President

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 300 feet per Alt. ONE

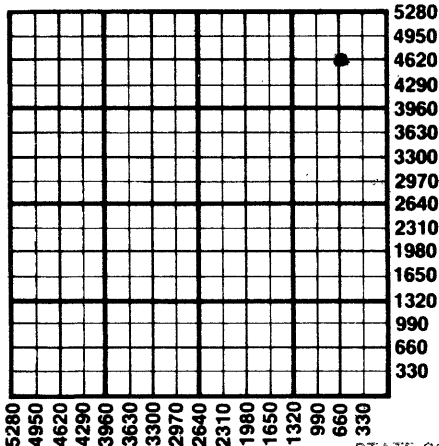
This Authorization Expires ... 1-14-88 Approved By ... *Paul Patrick* ... 7-14-87

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land
1 Mile = 5,280 Ft.



9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 14 1987
 7-14-87
 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238