

FORM MUST BE TYPED
FORM C-1 4/90

EFFECTIVE DATE: 6-29-91

State of Kansas

Ex

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well
Approx.

Expected Spud Date May 27th 1991 110' N SE SE SE Sec 31 Twp 7 S, Rg 24 X East
month day year

440' feet from South line of Section
250' feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 30650
Name: Long Run Oil Company, P.S.
Address: Rural Route 1 - P.O. Box 122
City/State/Zip: Norcaton, Kansas 67653
Contact Person: Douglas C. Frickey
Phone: (303) 232-9572

County: Graham
Lease Name: J. & J. Goddard Well # 1-31
Field Name: Dripping Springs

CONTRACTOR: License #: 8682
Name: Golden Eagle Drilling Company, Inc.

Is this a Prorated Field? X yes no
Target Formation(s): Lansing/Kansas City
Nearest lease or unit boundary: 250'

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary ✓
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Ground Surface Elevation: 2415 feet MSL
Domestic well within 330 feet: ... yes X no
Municipal well within one mile: ... yes X no

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 1375'
Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe Planned to be set: 200'

Directional, Deviated or Horizontal wellbore? ... yes X no ✓
If yes, total depth location:

Length of Conductor pipe required:
Projected Total Depth: 3930'
Formation at Total Depth: Base/Kansas City
Water Source for Drilling Operations:
... well X farm pond ... other

DWR Permit #:
Will Cores Be Taken?: ... yes X no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/07/91 Signature of Operator or Agent: Douglas C. Frickey Title: General Partner

40 A RECEIVED
15 STATE CORPORATION COMMISSION
39 MAY 10, 1991
MAY 10 1991
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:

API # 15- 065-22644-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. X ②
 Approved by: DC 6-29-91
 EFFECTIVE DATE: 6-29-91
 This authorization expires: 12-24-91
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

C-26, 093
John
31
2
24

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

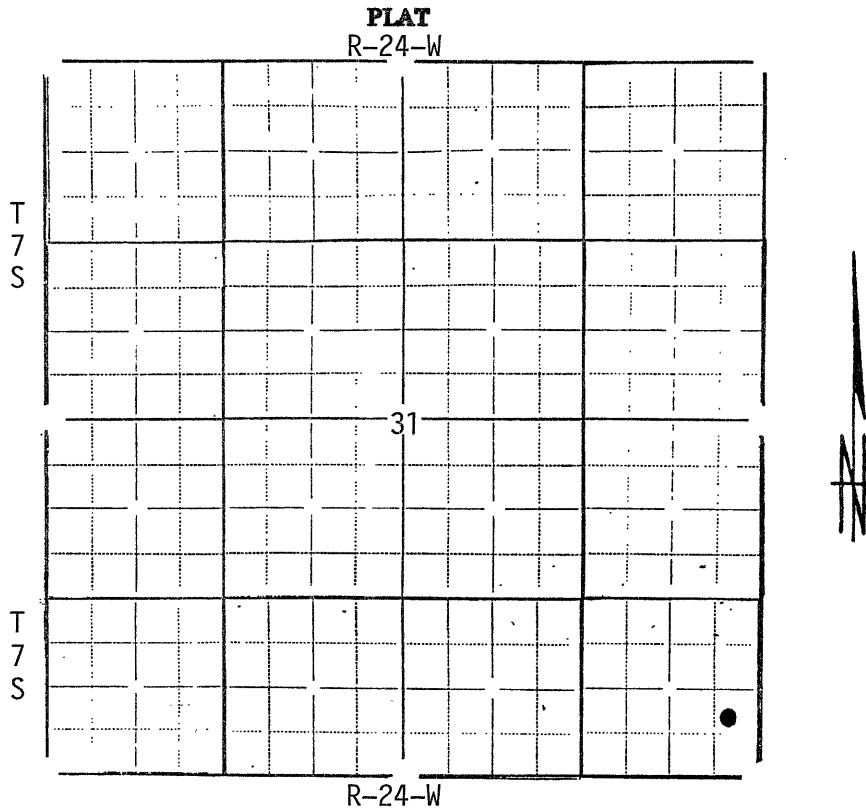
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

**State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202**

OPERATOR Long Run Oil Company, P.S. LOCATION OF WELL:
 LEASE J. & J. Goddard 440' feet north of SE corner
 WELL NUMBER 1-31 250' feet west of SE corner
 FIELD Dripping Springs Sec. 31 T 7-S R 24 E/W
 COUNTY Graham

NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR IRREGULAR?
 A ten acre tract of land located in the SE SE SE IF IRREGULAR, LOCATE WELL FROM NEAREST
 DESCRIPTION OF ACREAGE of 31-7S-24W CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Douglas C. Frickey
 Date 5/07/91 Title General Partner