FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

	•			NITO NILI	21 7. 24	_ East
Expected Spud Date	e June	15, 1991.	•••••	NE NW Sec	31. Twp 7 s, Rg 24	X West
•	month	day	year /			,
	4	107			feet from South line of	
OPERATOR: License	* # ····· 4····	197	•••••	,	feet from East line of S	
Name: Dui	nne Oil	Co.	*********	(Note: Locate well	on Section Plat on Reverse S	Side)
Address: 100	O S. Ma	in, #410		a 1		./
City/State/7in.	Wichit	a, KS 6720	02	County: Graha	m	/_
Contact Person:	Steph	en W. Duni	ne	Lease Name: . Cummi	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	¹ C i 'b'
Phone: (3.	16) 267	-3448		Field Name:	n.kibbiwa	eannae.
·		•	/	Is this a Prorated Fie	ld? X yes 🎄 no	
CONTRACTOR: Lice	ense #:	6033		Target Formation(s): .	LANSING	//
Name: Mu	rfin Dr	illing		Nearest lease or unit	boundary:660	.,//
			•		on: 2420	
Well Drilled For:	•	Well Class:	Type Equipment:	Domestic well within 3	30 feet: yes¾. no	//
				Municipal well within	one mile: yes X no	
X. oil	Inj	Infield	X. Mud Rotary	Depth to bottom of fre	sh water:100'	/
	Storage	Pool Ext.	Air Rotary	Depth to bottom of usa	ble water:!ЯЯ	· · · ,· · · · * ·
	Disposal	$oldsymbol{.}^{\mathbf{X}}$ Wildcat	Cable	Surface Pipe by Altern	ate: 1	Z. /
Seismic;	# of Holes			Length of Surface Pipe	Planned to be set:	33
•••				Length of Conductor pi	pe required:NQNE	/-
If OWWO: old well	l informatio	n as follows:		Projected Total Depth:	4000	/
				Formation at Total Dep	th: BKC	
Well Name:				Water Source for Drill		/
		Old Total Dep		•	well farm pond .?	. other
•				DWR Permit #:		
Directional, Devi	iated or Hor	izontal wellbore	e? yes . 👗 no	Will Cores Be Taken?:	yesX. no	
If yes, total dep	pth location	:		If yes, proposed zone:		
				WANT.	-A 1 /	0-1
			<u>AFFIDA</u>	WIT & CHILDRAN	ated Comp	xuio
				tl ulumim at this	wall will samply with K.S.A.	55-101
	nereby affir	ms that the dril	ling, completion and	eventual plugging of this	well will comply with K.S.A.	33-101,
et. seq.	t the follow	ina minimum rea	uirements will be met			
1. The appro	opriate dist	rict office sha	ll be notified before	setting surface pipe;		
The minir	mum amount o	f surface pipe as	s specified above shal	l be set by circulating cer	ment to the top; in all cases	s surface
pipe sha	ll be set th	rough all uncon	solidated materials p	lus a minimum of 20 feet 1	into the underlying formation	n; operator
5. IT the W	ell 15 Gry, district off	a plugging prop	osal shall be submill oth and placement is	necessary prior to pluggir	An agreement between the	operato.
4. The approx	opriate dist	rict office wil	l be notified before	well is either plugged or	production casing is cement	ed in;
5. If an Ali	ternate II c	ompletion, produ	ction pipe shall be ø	emented from below any usa	ble water to surface within	120 days
of spud	date. In al	l cases, notify	district office prio	r to any cementing.	and balief	
/ .	1		// L	the bast of my knowledge	and better.	
Date: 5/21/	11 si	gnature of Opera	tor or Agent:	MANN	. Title Tresten	
	-, -(<u> </u>		•	
,		FOR KCC US				1
RECE	IVED	ADT # 15-	065-2263	6-00-00		ω
STATE CORPORATI		Conductor	pipe required /	me teet		
MAY	791199	/ Minimum su	rface pipe required 🗟	200 feet per Alt. ●②		
MAY 2.9		Approved b	y: nul io 5-3/-9/			
WAINS	7 1331	EFFECTIVE	DATE: 6-5-9/	11-30.91		
CONSERVATION	ON DIVISION	(This auth	orization void if dri	lling not started within		1 7
Wichita,			of effective date.)			7
		Spud date:	Ag	ent:		,
		l			I	10
Λ			REMEMBEI	R TO:	,	が
40 14			plication (form CDP-1) with Intent to Drill;		
- A C			orm ACO-1 within 120		, ,	ح
50	- F	ile acreage attr	ipution plat according	g to field proration order hours prior to workover o	r re-entry:	
	- N	ubmit plugaina r	eport (CP-4) after pl	ugging is completed;		
	- 0	btain written ap	proval before disposi	ng or injecting salt water	r.	

in Addition

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Dunne Oil Co.	LOCATION OF WELL: NE NW 31-7S-24W						
LEASE Cummings	4620 feet north of SE corner						
WELL NUMBER 1-31	3300 feet west of SE corner						
FIELD Wildcat	Sec. 31 T 7S R 24 E/W						
	COUNTYGraham						
NO. OF ACRES ATTRIBUTABLE TO WELL 10	and the same of th						
	IF IRREGULAR, LOCATE WELL FROM NEAREST						
DESCRIPTION OF ACREAGE	CORNER BOUNDARY.						
NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.							
PL	AT 24W						
Tolo'							
- Cold							
	4620'						
1 - 1 - 2	1 73						
·	N						
·	<u> </u>						
	 						
3.500° In plotting the proposed location of the well, you must show:							
 The manner in which you are using the depicted section with 8 surrounding partial sections, 4 	The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;						
	the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders						
3) the distance of the proposed drilling location	the distance of the proposed drilling location from the section's east and south lines; and						
4) the distance to the nearest lease or unit bound	the distance to the nearest lease or unit boundary line.						
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.							
Signature of Operator or Agent							