

EFFECTIVE DATE: 6-5-91

State of Kansas

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 15, 1991 ..... NE NW Sec 31 Twp 7 S, Rg 24  East  West

OPERATOR: License # 4197  
Name: Dunne Oil Co.  
Address: 100 S. Main, #410  
City/State/Zip: Wichita, KS 67202  
Contact Person: Stephen W. Dunne  
Phone: (316) 267-3448

4620 feet from South line of Section  
3300 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 6033  
Name: Murfin Drilling

County: Graham  
Lease Name: Cummings Well #: 1-31  
Field Name: DRIPPING SPRINGS  
Is this a Prorated Field?  yes  no

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OMWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

Target Formation(s): LANSING  
Nearest lease or unit boundary: 660'  
Ground Surface Elevation: 2422 NA feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 1220'  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 225'  
Length of Conductor pipe required: NONE  
Projected Total Depth: 4000  
Formation at Total Depth: BKC  
Water Source for Drilling Operations:  
... well ... farm pond  other

If OMWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

DWR Permit #: .....  
Will Cores Be Taken?:  yes  no  
If yes, proposed zone: .....

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, total depth location: .....

AFFIDAVIT *\* Alternate 2 Completion*

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/28/91 Signature of Operator or Agent: [Signature] Title: President

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 29, 1991  
MAY 29 1991  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:

API # 15- 065-22636-00-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 200 feet per Alt. • (2)  
 Approved by: MW 5-31-91  
 EFFECTIVE DATE: 6-5-91  
 This authorization expires: 11-30-91  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

40 A  
150 C

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

31  
7  
24W

