FOR KCC USE:		
EFFECTIVE DATE:	6-7-95	
DISTRICT # 4 SGA?Yes.X.No		Mus
SGREET TESTAL NO	_	mus
Expected Spud Date	.June	10
	month	

EFFECTIVE DAT	re: 6-7-95	<u>.</u>	State of Kans	sas	FORM MUST BE SIGNED
DISTRICT #	4		NOTICE OF INTENTION	I TO DRILL	ALL BLANKS MUST BE FILLED
SGA?Yes.2	X.No	Must be appro	ved by the K.C.C. fiv	e (5) days prior to com	mencing well.
				Spot	East
Expected Spud	DateJ.une	1Ω1.99	95 ¹ 80	'S.NWSW NW Se	$_{ extstyle c}$ = $_{ extstyle$
	month	day	year		
				,1830 fe	eet from South / North line of Section
OPERATOR: Lice	ense #	4197			eet from East / West line of Section
Name:D.u	nne Oil C	`Q ,		IS SECTION REGU	LAR X IRREGULAR?
Address: 1.0	00.S. Mair	. Suite 4	10		on the Section Plat on Reverse Side)
City/State/Z	_{lip:} Wichit	a, KS 672	02	County:	GRAHAM
Contact Pers	on: Steph	en W. Duni	ne	Lease Name: Cumming	S Well #: 3-31
				Field Name: Dripp	oing Springs NE
					aced Field? yes .X no
CONTRACTOR: L	icense #: 1.60	33 Drilli			. Lansing-Kansas City
Name:Mu	rfin Dril	ling Co.,	Inc.		boundary:330'
				Ground Surface Flevat	ion: est. 2476 feet MSL
Well Drill	led For:	Well Class:	Type Equipment:	Water well within one	
wett britt		wett otass.	Type Equipment.		ell within one mile: yes .X. no
V oil	Enh Boo	Infield	Y Mud Botom		esh water: 180.'
		.x Pool Ext.		Depth to bottom of the	able water: 1,360 appx
		Wildcat Other	capte	Surface Pipe by Atter	nate:1 .X 2
	# of Holes			Length of Surface Pip	e Planned to be set:240.'
			•••••	Length of Conductor p	ipe required:
	well information				
· ·			•••••		pth: Kansas City
				Water Source for Dril	•
Comp. Date	:	. Old Total Dept	h		well .X. farm pond other
			V		3 7
			· yes .X. no		\dots yes X no
			•••••	If yes, proposed zone:	•••••
Bottom Hole Lo	ocation	• • • • • • • • • • • • • • • • • • • •		_	well will comply with k.s.a. 55-101.
			AFFIDAVI	<u>1</u>	WE SAMMEN
The undersigne	d hereby affirm	s that the drill	ing, completion and ev	entual plugging of this	well will comply with K.S.A. 55-101.
et. seq.	•				well will comply with K.S.A. 55-101,
It is agreed t	hat the followi	ng minimum requi	rements will be met:		rig: JUNO 2,1995 94
1 Notify	, the empressist	a district offic	o prior to smudding o	£unlla	21 1 2 1 2 2 2 3 1 3 1 2 2 1 3 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 1 1
			e prior to spudding o	τ well; posted on each drilling	ria:
3. The mi	nimum amount of	surface pipe as	specified below shall	be set by circulating ce	ment to the top; in all cases surface
pipe s	shall be set thr	ough all unconso	lidated materials plu	s a minimum of 20 feet	into the underlying formation;
4. If the	e well is dry h	ole, an agreemer	it between the operato	or and the district off	ice on plug length and placement is
	sary prior to pl		ha		
6. IF AN	AITERNATE II CO	NDIELIUM DBUDHL.	De notified before We	ELL IS EITHER PLUGGED OF	production casing is cemented in; ABLE WATER TO SURFACE WITHIN 120 DAYS
OF SPU	D DATE. IN ALL	CASES, NOTIFY D	ISTRICT OFFICE PRIOR	TO ANY CEMENTING.	BLE WATER TO SURFACE WITHIN 120 DATS
I hereby certi	fy that the sta	tements made her	ein are true and to t	he best of my knowledge	and belief.
2000 10/1	/		VIN	ah W	Title ANS CONT
Date:Co.	Sigi	nature of Operato	r or Agent:	AV.	. TitlePurces.co
		FOR KCC USE:			1
		API # 15	065-2275700	200	· ·
			pe required <u>NONE</u>		
		Minimum surf	ace pipe required 20	o' feet per Alt. X ②	W
		Approved by:	JK 6-2-95		
		This authori	zation expires: 12-	2-95	
		(This author	ization void if drill	ing not started within	
		6 months of	effective date.)		
		Spud date: _	Agen	t:	
		1	REMEMBER 1	rn.	1
	- Fil	e Drill Pit Appl	ication (form CDP-1)		l
	- Fil	e Completion For	m ACO-1 within 120 da	ys of spud date;	
	- Fil	e acreage attrib	ution plat according	to field proration orde	rs;
	- Not	tity appropriate	district office 48 ho	ours prior to workover o	rs; rre-entry;
			ort (CP-4) after plug	ging is completed;	_ <u> </u>

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-				
OPERATOR	LOCATION OF WELL: COUNTY			
LEASE	feet from south/north line of section			
WELL NUMBER	feet from east/west line of section			
FIELD				
NUMBER OF ACRES ATTRIBUTABLE TO WELLQTR/QTR OF ACREAGE	IS SECTION REGULAR OF IRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST			
	CORNER BOUNDARY.			
	Section corner used: NE NW SE SW			
(Show location of the well and shade att.) (Show footage to the near	ributable acreage for prorated or spaced wells.) est lease or unit boundary line.)			
1830	•			
	• • • • • • • • • • • • • • • • • • • •			
330'-0				
	•			
31	EXAMPLE .			
	·····			
• • •	SEWARD CO.			

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.